


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER LC TRIBAL 1-28D-56																																																	
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED																																																	
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME																																																	
6. NAME OF OPERATOR BERRY PETROLEUM COMPANY						7. OPERATOR PHONE 303 999-4044																																																	
8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066						9. OPERATOR E-MAIL kao@bry.com																																																	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G-000-5500			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			13. NAME OF SURFACE OWNER (if box 12 = 'fee') RANDY NIELSEN																																														
14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-733-1502			15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P O BOX 628, ,			16. SURFACE OWNER E-MAIL (if box 12 = 'fee')			17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')																																														
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>			20. LOCATION OF WELL			21. COUNTY DUCHESNE																																														
22. DISTANCE TO NEAREST LEASE LINE (Feet) 1243			23. NUMBER OF ACRES IN DRILLING UNIT 640			24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 20			25. PROPOSED DEPTH MD: 6321 TVD: 6120																																														
26. ELEVATION - GROUND LEVEL 6693			27. BOND NUMBER RLB0005647			28. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041			29. HOLE, CASING, AND CEMENT INFORMATION																																														
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>String</th> <th>Hole Size</th> <th>Casing Size</th> <th>Length</th> <th>Weight</th> <th>Grade & Thread</th> <th>Max Mud Wt.</th> <th>Cement</th> <th>Sacks</th> <th>Yield</th> <th>Weight</th> </tr> </thead> <tbody> <tr> <td>Surf</td> <td>12.25</td> <td>8.625</td> <td>0 - 550</td> <td>24.0</td> <td>J-55 ST&C</td> <td>9.5</td> <td>Class G</td> <td>360</td> <td>1.15</td> <td>15.8</td> </tr> <tr> <td>Prod</td> <td>7.875</td> <td>5.5</td> <td>0 - 6321</td> <td>15.5</td> <td>J-55 LT&C</td> <td>9.5</td> <td>Type V</td> <td>180</td> <td>3.82</td> <td>11.0</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Class G</td> <td>340</td> <td>1.7</td> <td>13.1</td> </tr> </tbody> </table>												String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	Surf	12.25	8.625	0 - 550	24.0	J-55 ST&C	9.5	Class G	360	1.15	15.8	Prod	7.875	5.5	0 - 6321	15.5	J-55 LT&C	9.5	Type V	180	3.82	11.0								Class G	340	1.7	13.1
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<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP																																																	
NAME Kathy K. Fieldsted				TITLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325																																															
SIGNATURE				DATE 06/28/2011				EMAIL kkf@bry.com																																															
API NUMBER ASSIGNED 43013508650000				APPROVAL <div style="text-align: center;">  Permit Manager </div>																																																			

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 1-28D-56

SE $\frac{1}{4}$, NE $\frac{1}{4}$, 1671' FNL 1243' FEL, SEC. 28, T5S, R6W, U.S.B.& M.

BHL: NE $\frac{1}{4}$, NE $\frac{1}{4}$, 663' FNL, 533' FEL

Lease: 2OG0005500

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Kathy K. Fieldsted

Sr. Regulatory & Permitting Tech

Berry Petroleum Company

4000 South 4028 West

Route 2, Box 7735

Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY
 LC TRIBAL 1-28D-56
 SE ¼, NE ¼, 1671' FNL 1243' FEL, SEC. 28, T5S, R6W, U.S.B. & M.
 BHL: NE ¼, NE ¼, 663' FNL, 533' FEL
 Duchesne, County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	266'	343'	266'
Green River Upper Marker	881'	911'	882'
Mahogany	1,438'	1,489'	1,465'
Tgr3	2,418'	2,487'	2,536'
*Douglas Creek	3,203'	3,268'	3,395'
Black Shale	3,784'	3,872'	4,020'
*Castle Peak	4,130'	4,192'	4,379'
*Uteland Butte	4,473'	4,559'	4,729'
*Wasatch	4,736'	4,793'	4,994'
CR-6 (base U Wasatch)	5,918'	5,976'	6,177'
TD	6,120'	6,120'	6,321'
Base of Moderate Saline H2O	5,523'	5,420'	

***PROSPECTIVE PAY**

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company
LC TRIBAL 1-28D-56

Drilling Program
Duchesne County, UT

3 Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface	550'	12.25"	8-5/8"	J-55	ST&C	24#
Production	6321'	7.875"	5-1/2"	J-55	LT&C	15.5#

Surface	Fill	Type & Amount
0' – 550'	350'	Approximately 360 sks Premium Plus (TypeG) + additives or similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.)
Production	Type & Amount	
0' – 3500'	Lead: +/- 180 sks Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx	
3500' – 6321'	Tail: +/- 340 sks Premium Lite Tail + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk.	

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

4 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks
0' – 550'	8.4 – 9.5	27	NC	DAP Mud
550'-6321'	8.4 – 9.5	27	NC	DAP Water

5 Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Berry Petroleum Company
LC TRIBAL 1-28D-56

Drilling Program
Duchesne County, UT

Depth Intervals

0 -- 550'

550' -- 6321'

BOP Equipment

No Pressure Control

11" 2000# Ram Type BOP
11" 2000# Annular BOP

6 Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

7 Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 2999psi* and maximum anticipated surface pressure equals approximately 1653**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

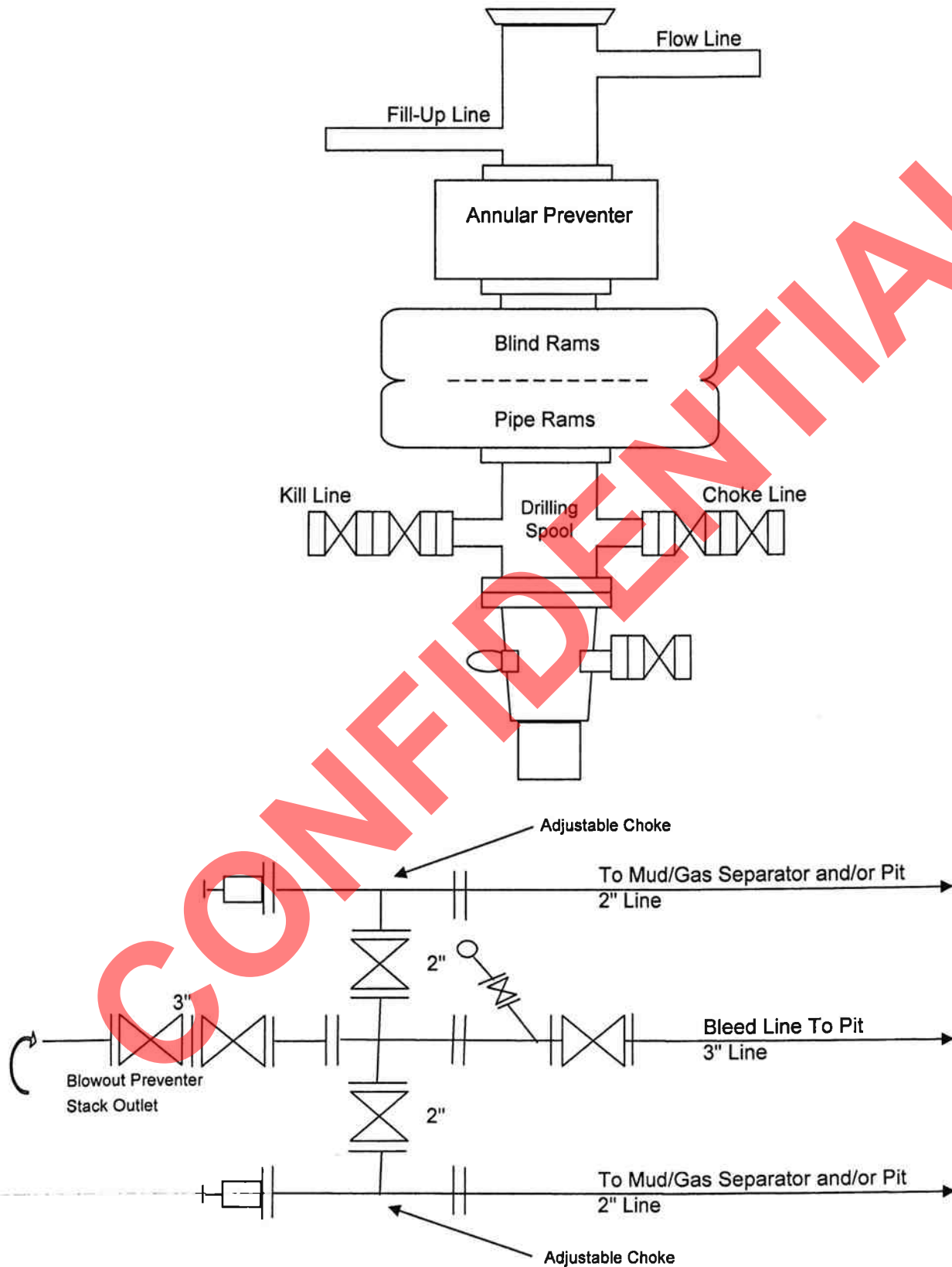
**Maximum surface pressure = A -- (0.22xTVD)

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:	Upon approval of the APD.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





Berry Petroleum
Lake Canyon Project
8 5/8 Surface Casing
Well Name: LC Tribal 1-28D-56

TD	550 ft
Hole Size	12 ¼ in
Casing Size	8 5/8 in
Casing Weight	24 lb/ft
Cement Coverage	550 ft to surface
Cement Excess	75 %

Premium Class G Cmt	360 sks	15.8 #/gal	1.15 cuft/sk	5.0 gal/sk
Premium Class G Cmt	100 %			
Calcium Chloride	2 % (BWOC)			
Flocele	¼ #/sk			

Total mix water	43 bbl (1800 gal)
Water ahead	30 bbl
Gel sweep	20 bbl
360 sks Cement	73.7 bbl (15.8 ppg)
Drop Top Plug	
Displacement	32.3 bbl



Berry Petroleum
Lake Canyon Project
5 ½ Production String
Well Name: LC Tribal 1-28D-56
With Loss Circulation

TD	6321 ft
Hole Size	7 7/8 in
Casing Size	5 ½ in
Casing Weight	15.5 lb/ft
Tail Cement Coverage	6321 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to surface
Lead Cement Excess	15 %

Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	¼ #/sk

Premium Lite Tail 340 sks 13.1 #/gal 1.70 cuft/sk 7.7 gal/sk

Premium G Cmt	65 % (BWOC)
Poz	35 % (BWOP)
Gel	6 % (BWOC)
Gilsonite	10 #/sk
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	¼ #/sk
Salt	10 % (BWOW)

Total Mix Water (cement only)	6758 gal
Water Ahead	10 bbl
Mud Flush	20 bbl
Water Spacer	10 bbl
Lead Cement	122.5 bbls (11.0 ppg)
Tail Cement	102.9 bbl (13.1 ppg)
Wash Pump and Lines	
Drop Top Plug	
Displacement (KCL)	149.3 bbl



Berry Petroleum
Lake Canyon Project
5 1/2 Production String
Well Name: LC Tribal 1-28D-56
Without loss of circulation

TD	6321 ft
Hole Size	7 7/8 in
Casing Size	5 1/2 in
Casing Weight	15.5 lb/ft
Tail Cement Coverage	6321 ft to 3500 ft
Tail Cement Excess	15 %
Lead Cement Coverage	3500 ft to Surface
Lead Cement Excess	15 %

Hifill Lead Cmt	180 sks	11.0 #/gal	3.82 cuft/sk	23.0 gal/sk
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Premium Type V Cmt	100 % (BWOC)
Gel	16 % (BWOC)
Gilsonite	10 #/sk
GR 3	3 #/sk
Salt	3 % (BWOC)
Flocele	1/4 #/sk

50/50 Poz Tail Cmt	455 sks	14.2 #/gal	1.26 cuft/sk	5.75 gal/sk
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Premium G Cmt	50 % (BWOC)
Poz	50 % (BWOP)
Gel	2 % (BWOC)
Salt	10 % (BWOW)
CDI 33	.2 % (BWOC)
CFL 175	.2 % (BWOC)
Flocele	1/4 #/sk

Total Mix Water (cement only)	6757 gal
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Water ahead	10 bbl
Mud flush	20 bbl
Water Spacer	10 bbl
Lead Cement	122.5 bbl (11 ppg)
Tail Cement	102.1 bbl (14.2 ppg)
Wash pump and lines	
Drop Top Plug	
Displacement (KCL)	149.3 bbl

BERRY PETROLEUM COMPANY
LC TRIBAL 1-28D-56
SE ¼, NE ¼, 1671' FNL 1243' FEL, SEC. 28, T5S, R6W, U.S.B.& M.
BHL: NE ¼, NE ¼, 663' FNL, 533' FEL
Duchesne, County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 1-28D-56, in Section 28-T5S-R6W:

Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 13.6 miles to the access road for the 1-28D-56. Turn west off the Hwy and proceed 426' +/- to the proposed location.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "A & B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Berry Petroleum Company
LC TRIBAL 1-28D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company
LC TRIBAL 1-28D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

Berry Petroleum Company
LC TRIBAL 1-28D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

11 Surface Ownership
Randy & Connie Nielsen
P O Box 628
Duchesne, UT 84021

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places; The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

Berry Petroleum Company
LC TRIBAL 1-28D-56

Multi Point Surface Use & Operations Plan
Duchesne County, UT

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

13 Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 27, 2011
DATE

Kathy K. Fieldsted
Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY

LC TRIBAL #1-28D-56

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 28, T5S, R6W, U.S.B.&M.

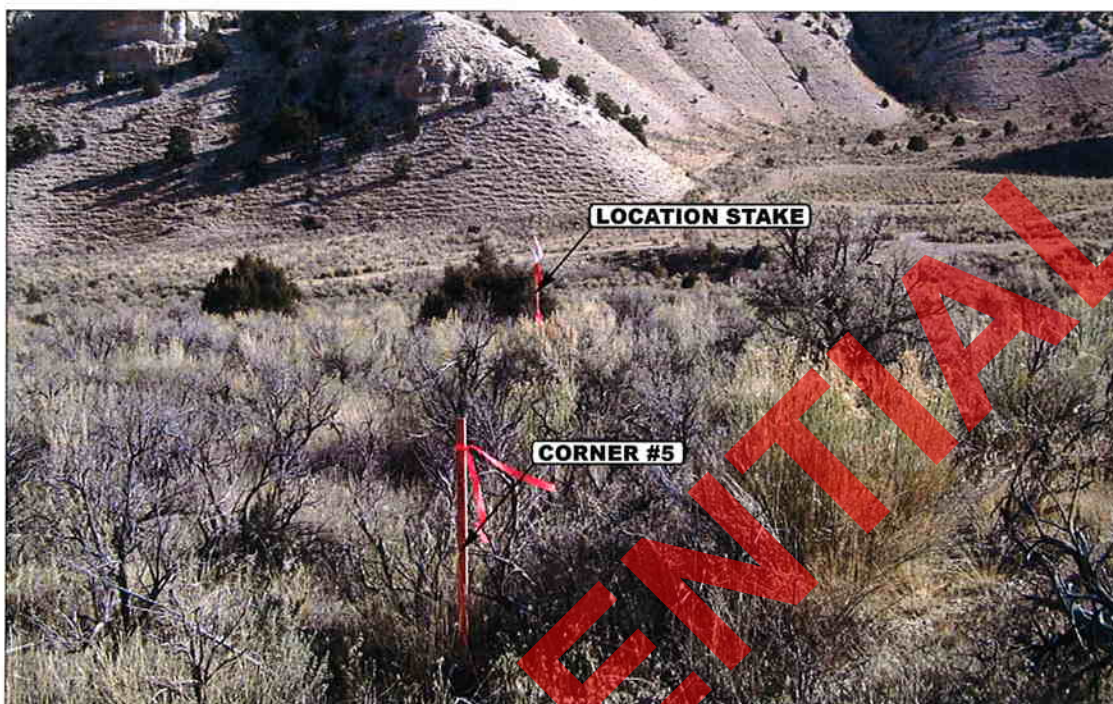


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

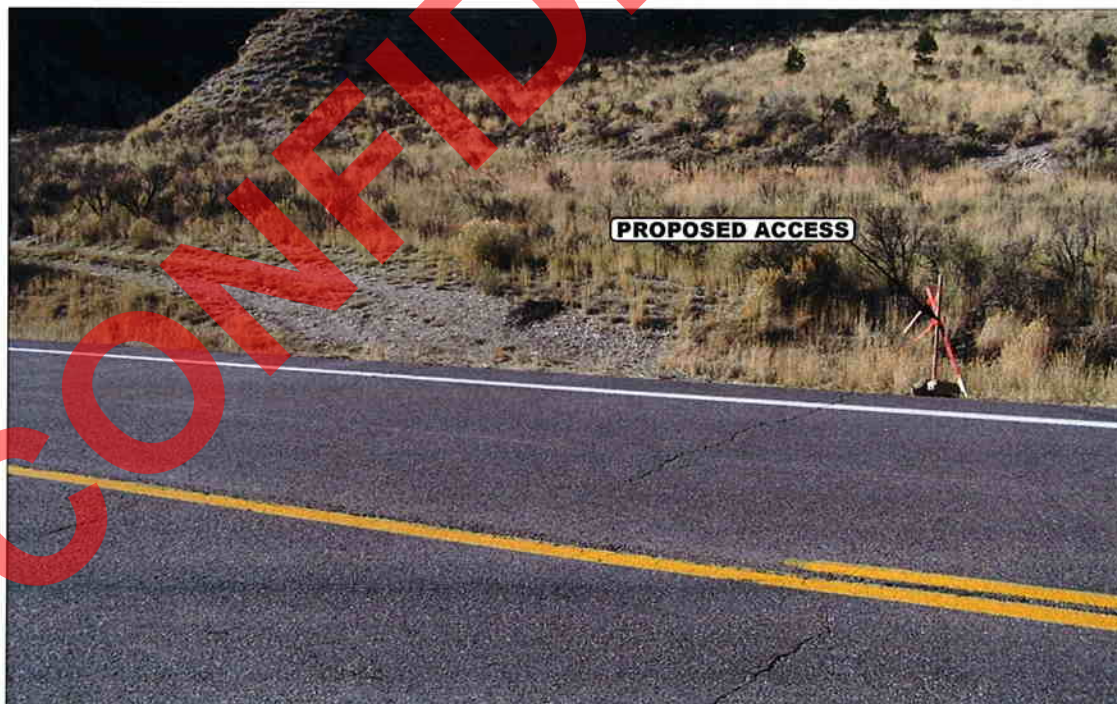


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01
MONTH

21
DAY

09
YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: J.H.

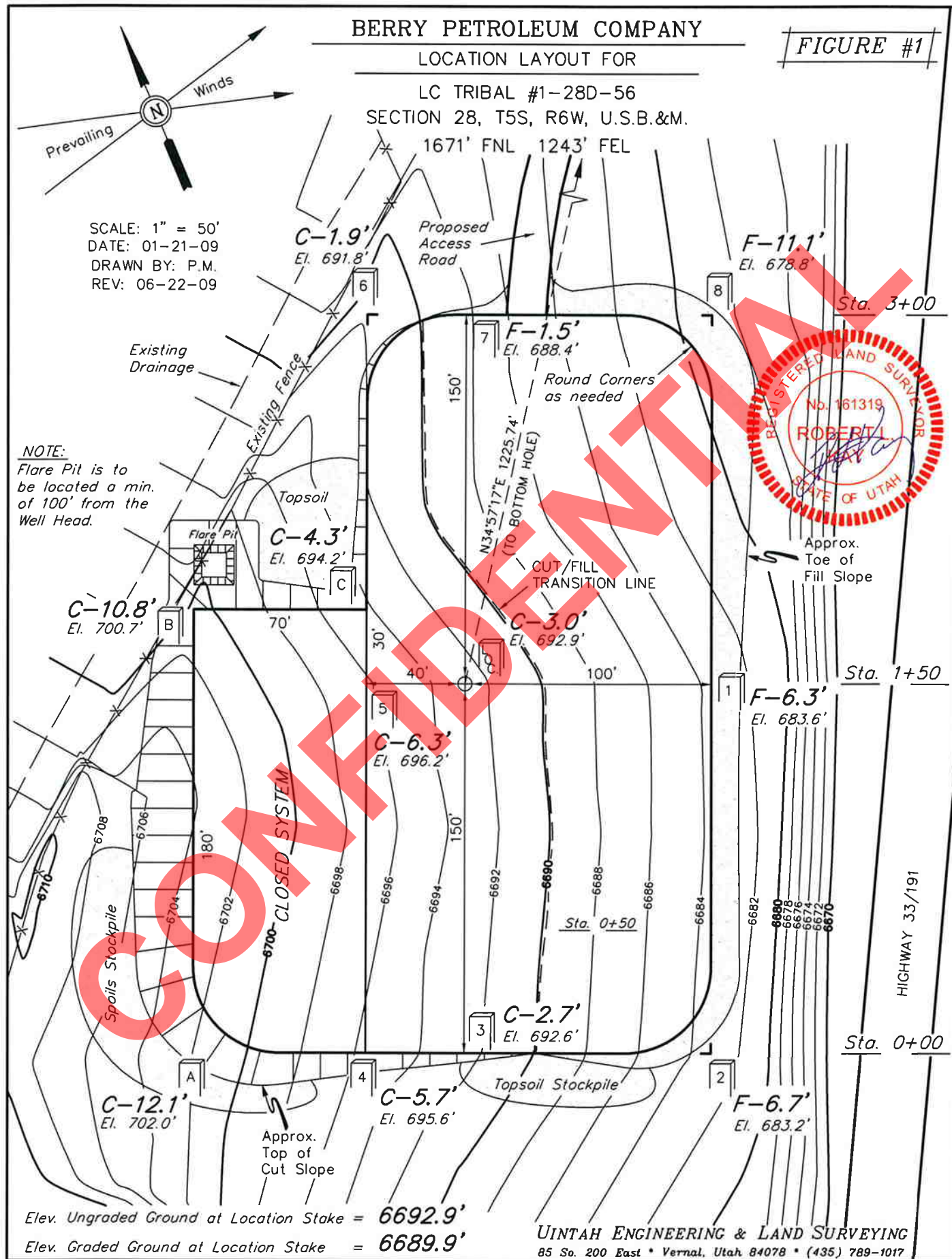
REVISED: 00-00-00

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

LC TRIBAL #1-28D-56
SECTION 28, T5S, R6W, U.S.B.&M.

FIGURE #1

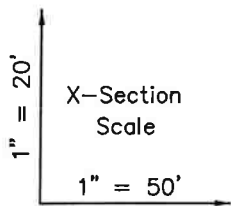


BERRY PETROLEUM COMPANY**TYPICAL CROSS SECTIONS FOR**

LC TRIBAL #1-28D-56

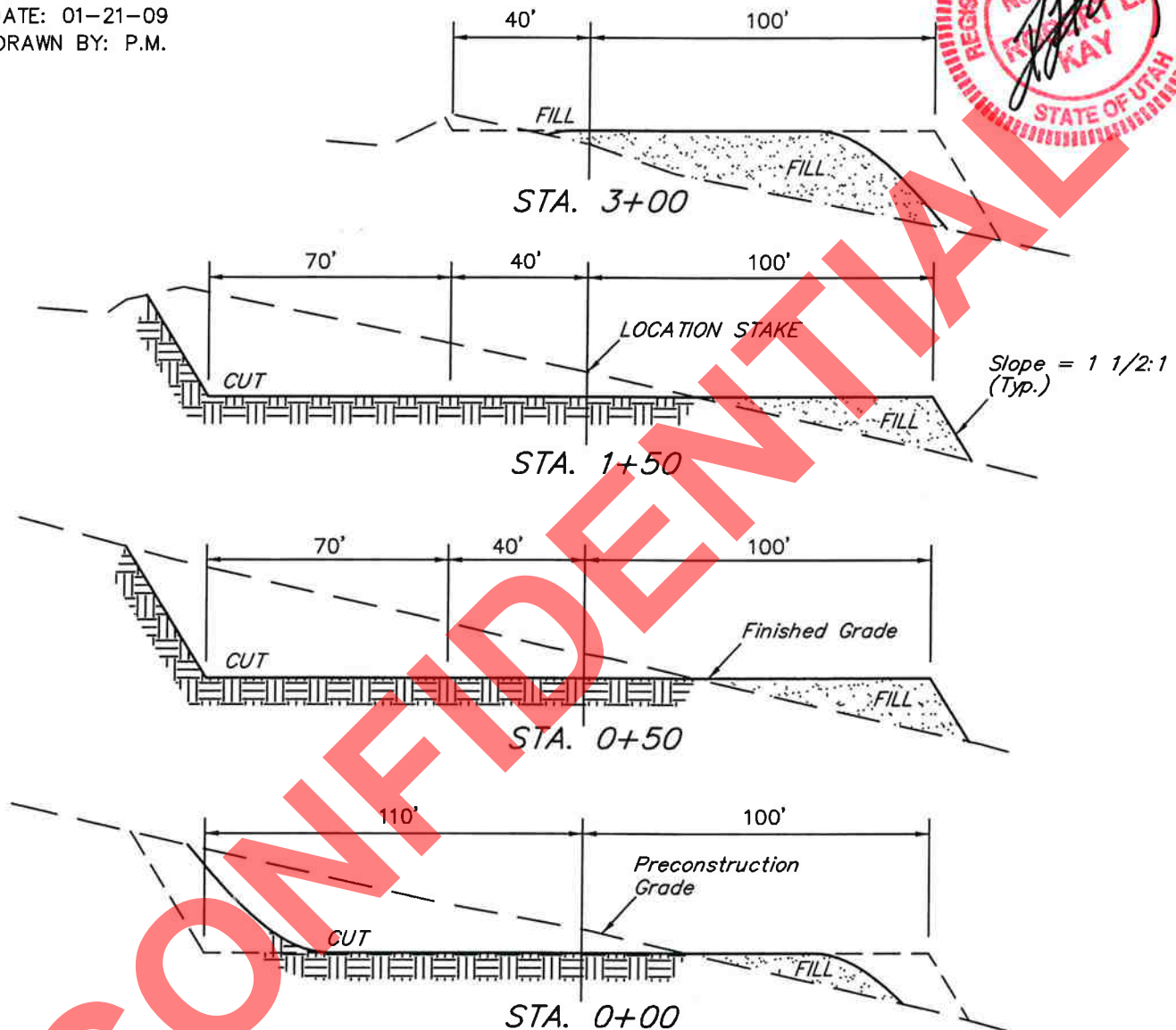
SECTION 28, T5S, R6W, U.S.B.&M.

1671' FNL 1243' FEL

FIGURE #2

DATE: 01-21-09

DRAWN BY: P.M.

**APPROXIMATE ACREAGES**WELL SITE DISTURBANCE = ± 1.993 ACRESACCESS ROAD DISTURBANCE = ± 0.282 ACRESPIPELINE DISTURBANCE = ± 1.710 ACRES**TOTAL = ± 3.985 ACRES****NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES**CUT**

(12") Topsoil Stripping = 2,500 Cu. Yds.

Remaining Location = 6,100 Cu. Yds.

TOTAL CUT = 8,600 CU. YDS.**FILL = 6,100 CU. YDS.**

EXCESS MATERIAL = 2,500 Cu. Yds.

Topsoil = 2,500 Cu. Yds.

EXCESS UNBALANCE = 0 Cu. Yds.

(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

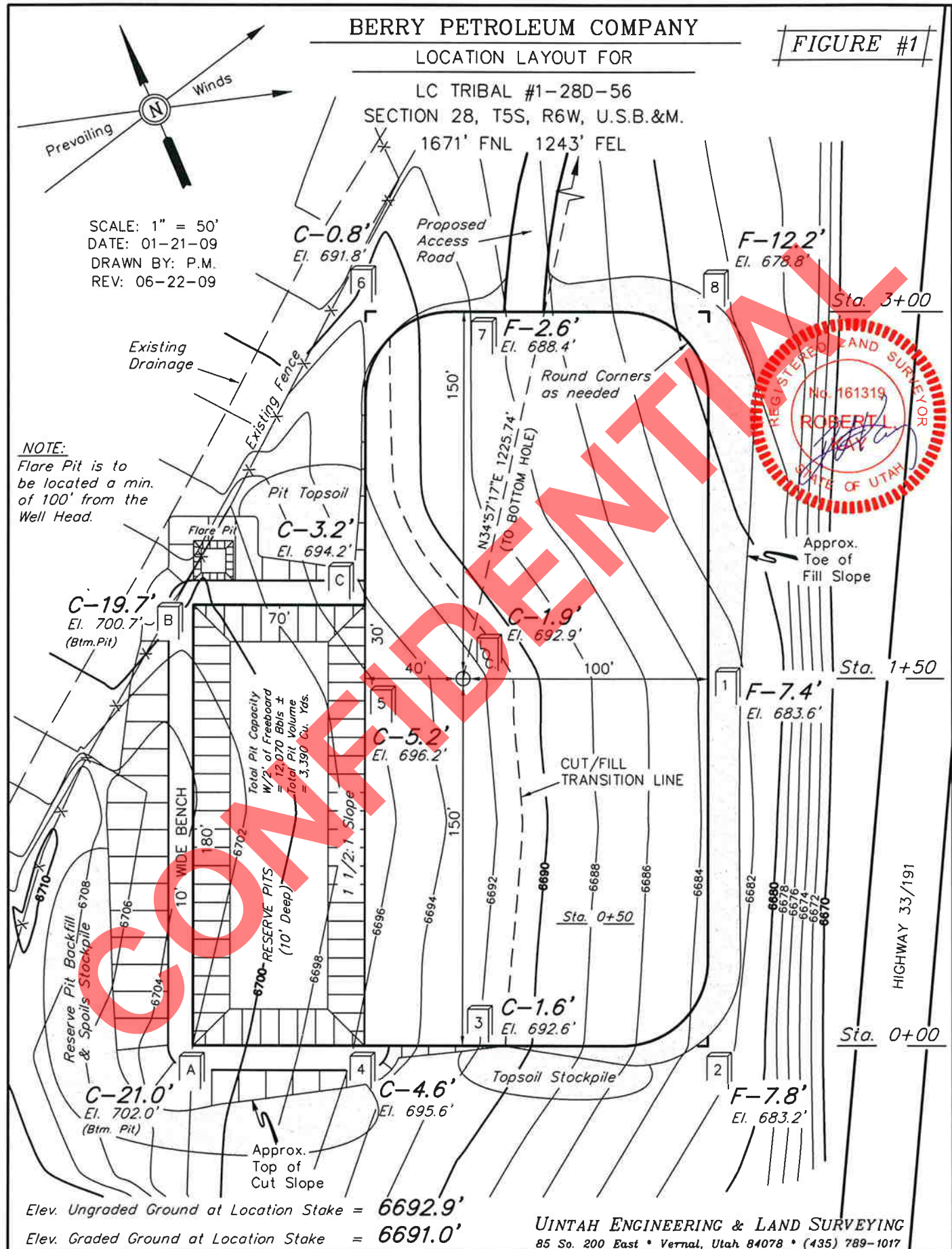
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

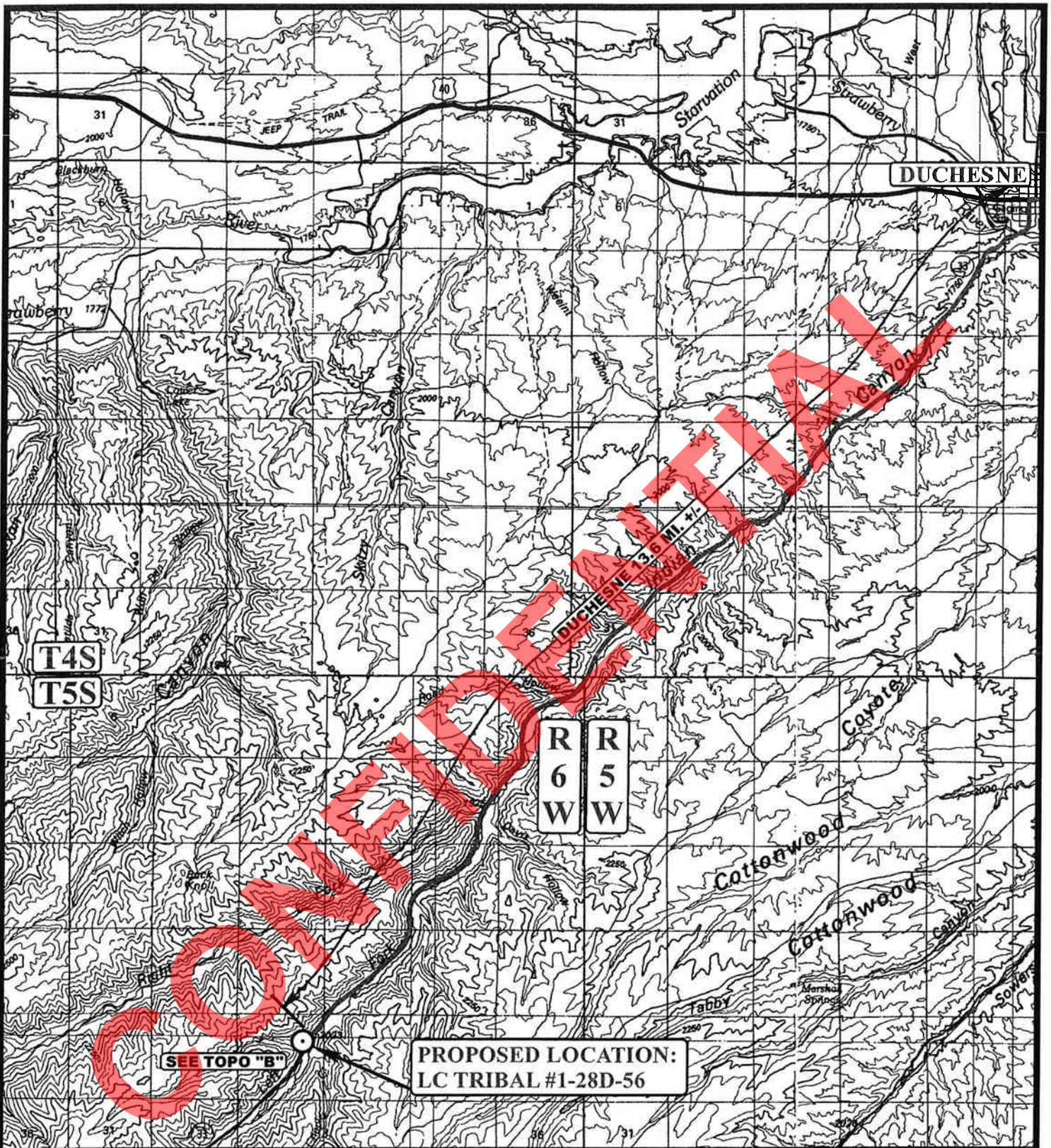
BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

LC TRIBAL #1-28D-56
SECTION 28, T5S, R6W, U.S.B.&M.

FIGURE #1





LEGEND:

○ PROPOSED LOCATION

BERRY PETROLEUM COMPANY

LC TRIBAL #1-28D-56
SECTION 28, T5S, R6W, U.S.B.&M.
1671' FNL 1243' FEL



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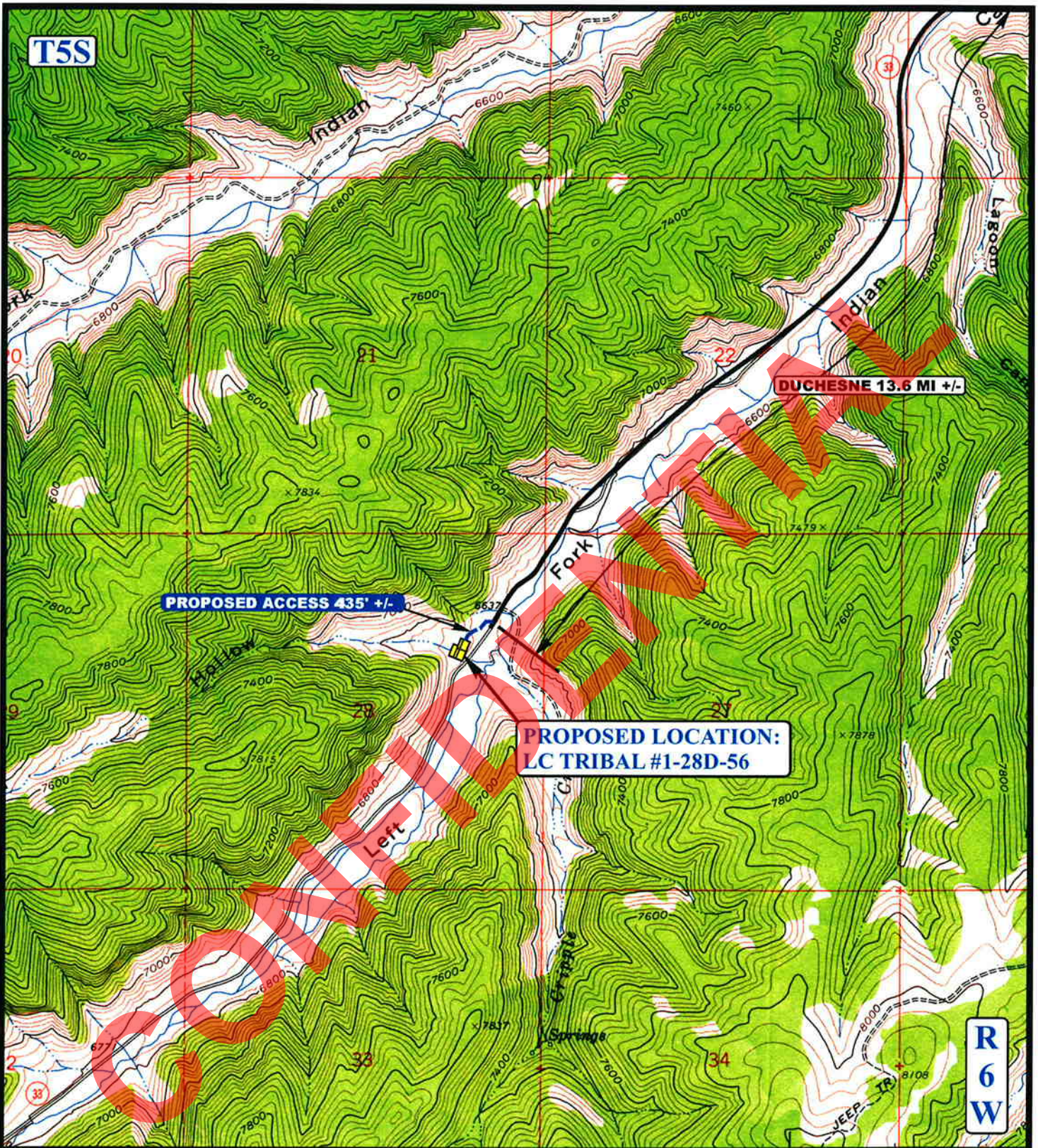


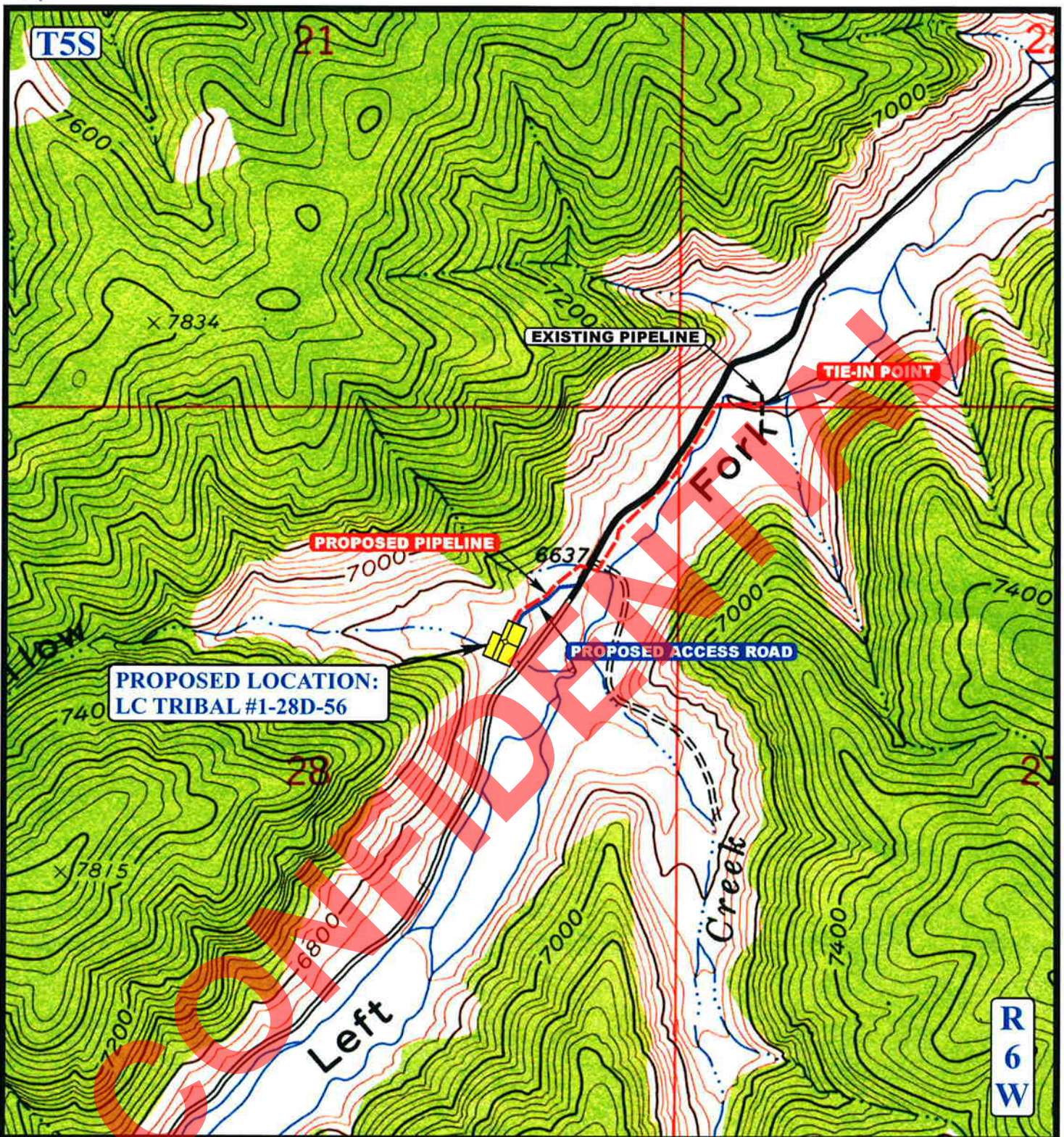
TOPOGRAPHIC
MAP

01 21 09
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.H. REVISED: 00-00-00







APPROXIMATE TOTAL PIPELINE DISTANCE = 2,507' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

BERRY PETROLEUM COMPANY

LC TRIBAL #1-28D-56
SECTION 28, T5S, R6W, U.S.B.&M.
1671' FNL 1243' FEL



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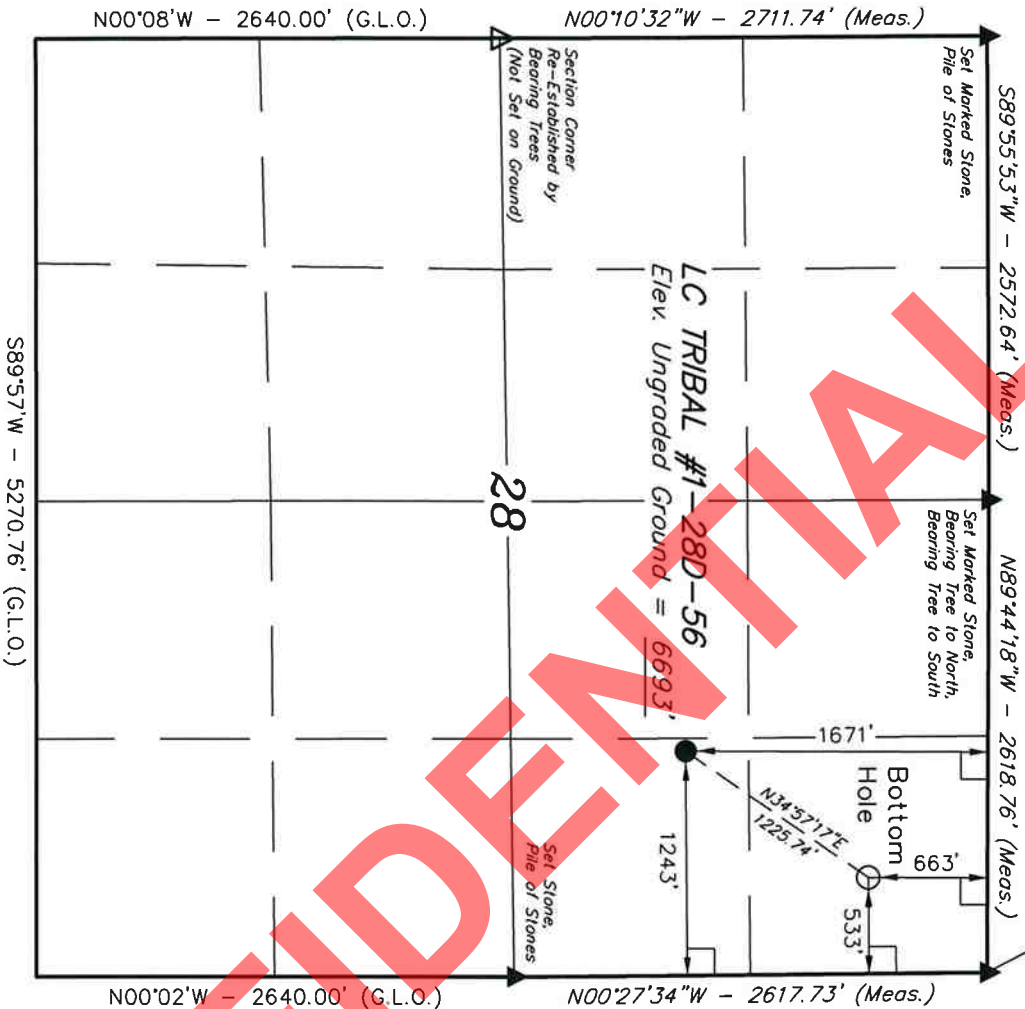


TOPOGRAPHIC **01** **21** **09**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: J.H. REVISED: 00-00-00



T5S, R6W, U.S.B.&M.

1975 Brass Cap
0.9' High



BERRY PETROLEUM COMPANY

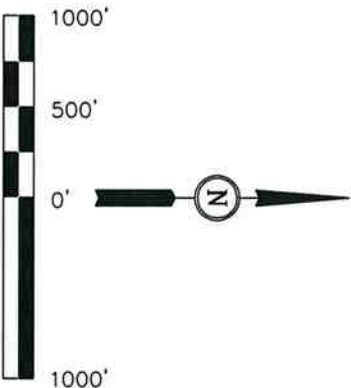
Well location, L.C. TRIBAL #1-28D-56, located as shown in the SE 1/4 NE 1/4 of Section 28, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESE SE QUADRANGLE, UTAH, DUCHESE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 06-22-09

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
No. 161319
EXPIRATION DATE 06-22-14
ROBERT L. BERRY
SURVEYOR

Utah Engineering & Land Surveying
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

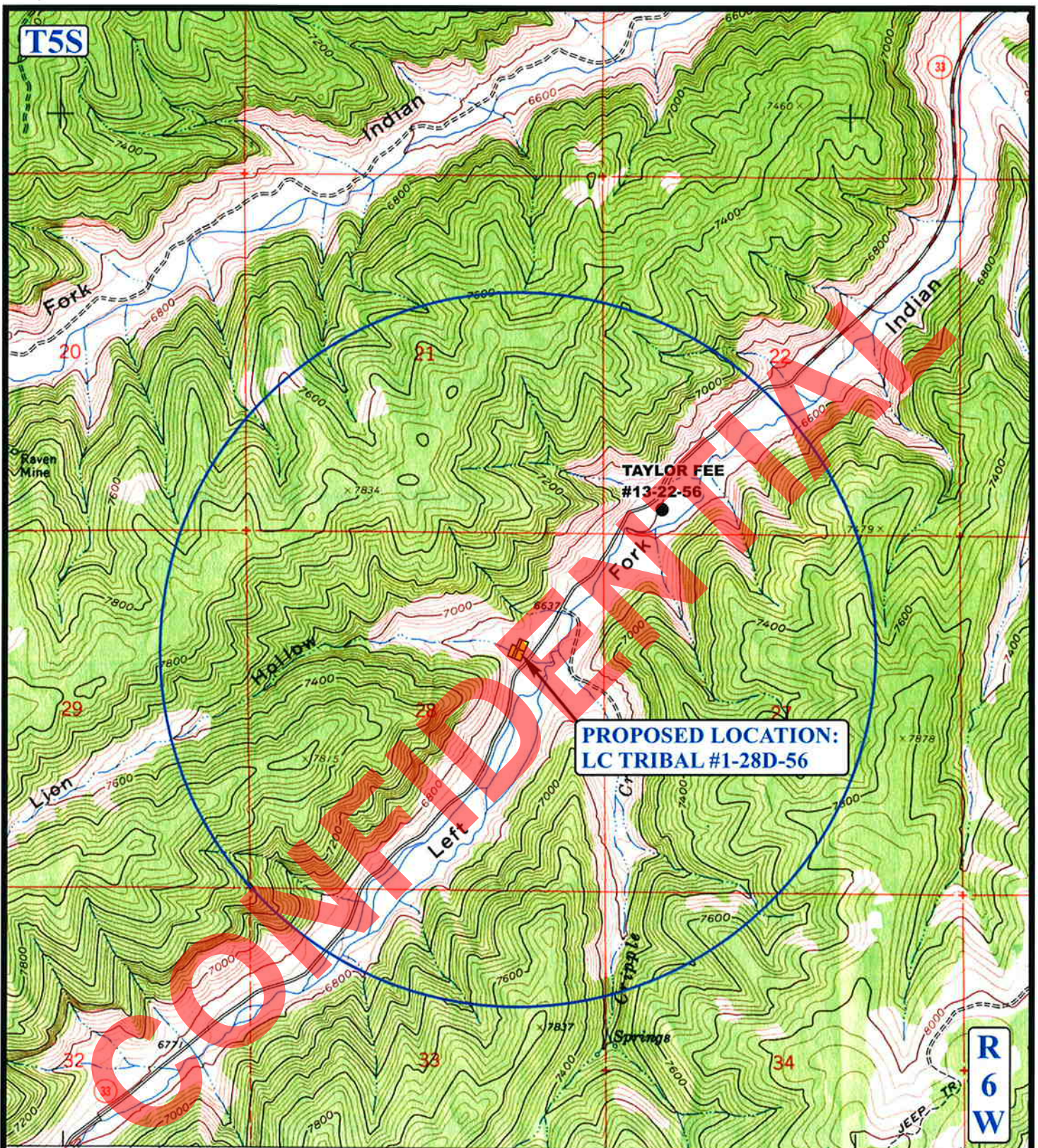
SCALE 1" = 1000'
DATE SURVEYED: 12-11-08
DATE DRAWN: 01-21-09

PARTY	WEATHER	FILE
S.H. T.P. P.M.	COLD	BERRY PETROLEUM COMPANY

LEGEND:

- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground)
- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°01'22.87"	(40.023019)	LATITUDE = 40°01'12.93"	(40.020258)
LONGITUDE = 110°33'26.56"	(110.557378)	LONGITUDE = 110°33'35.56"	(110.559878)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°01'23.01"	(40.023058)	LATITUDE = 40°01'13.07"	(40.020297)
LONGITUDE = 110°33'24.00"	(110.556657)	LONGITUDE = 110°33'33.00"	(110.559167)



LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |



BERRY PETROLEUM COMPANY

LC TRIBAL #1-28D-56
SECTION 28, T5S, R6W, U.S.B.&M.
1671' FNL 1243' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP

01	21	09
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.H. REVISED: 00-00-00



Well Planning Proposal FOR

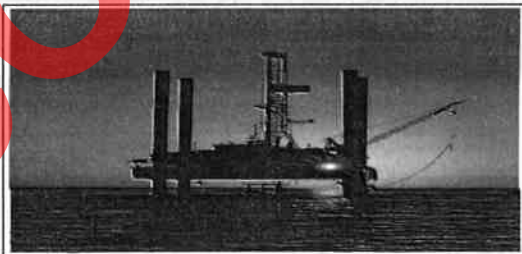
**Berry Petroleum Co.
LC Tribal 1-28D-56
Duchesne Co., UT**

Well File: Design #2 (6/2/11)

Presented By:

Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner



GREAT WHITE
DIRECTIONAL SERVICES, LLC



Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
 Site: Sec.28-T5S-R6W
 Well: LC Tribal 1-28D-56
 Wellbore: Wellbore #1
 Design: Design #2
 Latitude: 40° 1' 13.069 N
 Longitude: 110° 33' 33.001 W
 Ground Level: 6693.00
 WELL @ 6707.00usft (Berry Rig 5)



WELL DETAILS: LC Tribal 1-28D-56

+N/-S	+E/-W	Northings	Eastings	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	615824.109	2263485.328	6693.00	40° 1' 13.069 N	110° 33' 33.001 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 1-28D Box	6120.00	1010.06	578.51	40° 1' 23.052 N	110° 33' 25.565 W	Polygon
LCT 1-28D Tgt	6120.00	1004.80	701.96	40° 1' 23.052 N	110° 33' 23.976 W	Point

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dieg	TFace	VSeet	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.50
800.00	5.00	55.00	799.75	5.00	7.14	2.50	55.00	8.19	Start DLS 2.50 TFO -26.51
1468.20	21.29	34.31	1448.47	122.75	100.04	2.50	-26.51	157.92	Start 2078.94 hold at 1468.20 MD
3547.14	21.29	34.31	3385.49	746.34	525.68	0.00	0.00	912.82	Start Drop -1.25
5250.59	0.00	0.00	5050.00	1004.80	701.96	1.25	180.00	1225.71	Start 1070.00 hold at 5250.59 MD
6320.59	0.00	0.00	6120.00	1004.80	701.96	0.00	0.00	1225.71	TD at 6320.59

PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Utah Central 4302
 System Datum: Mean Sea Level

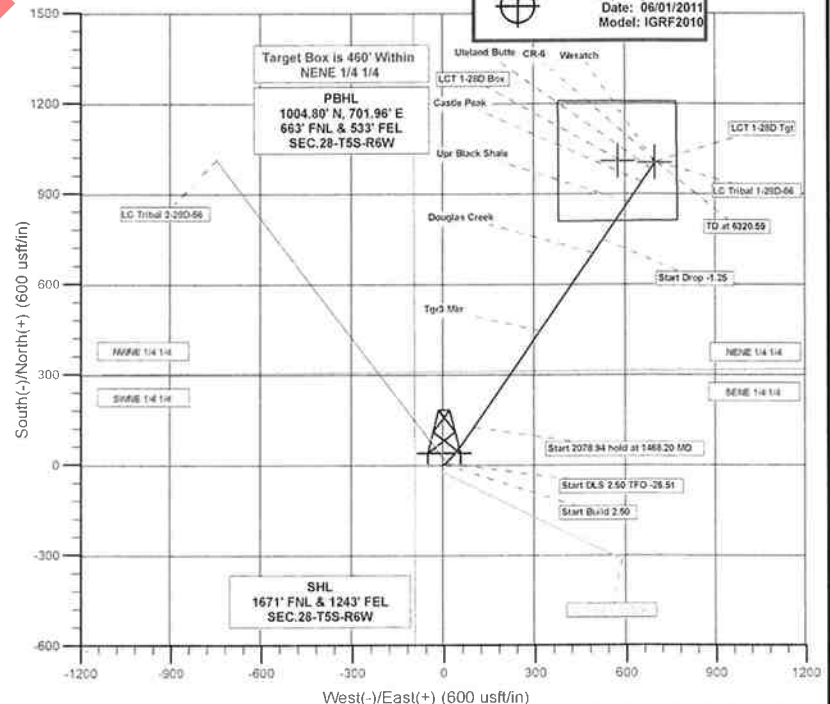
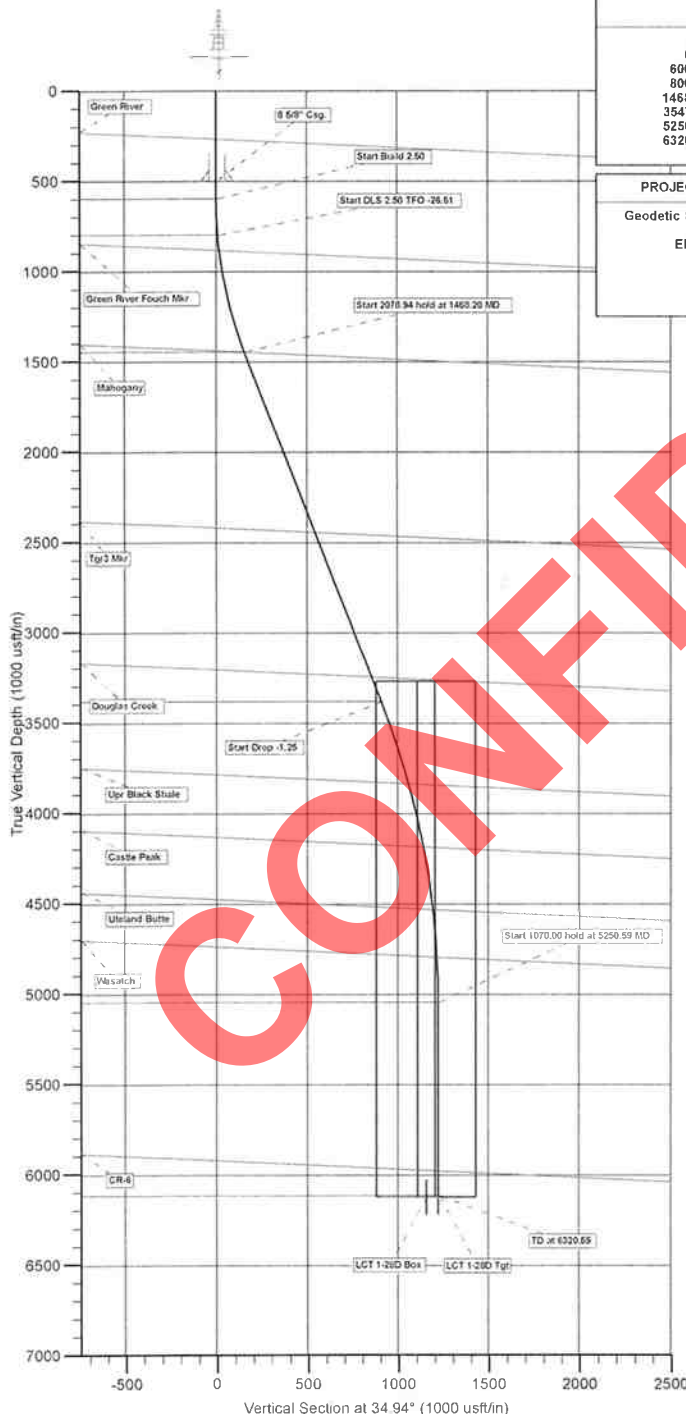
REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well LC Tribal 1-28D-56, True North
 Vertical (TVD) Reference: WELL @ 6707.00usft (Berry Rig 5)
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 6707.00usft (Berry Rig 5)
 Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

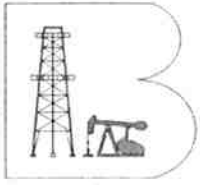
TVDPath	MDPath	Formation
266.00	266.00	Green River
891.78	882.48	Green River Fouch Mkr
1445.42	1464.93	Mahogany
2443.84	2536.50	Tgr3 Mkr
3243.59	3394.84	Douglas Creek
3834.25	4020.11	Upr Black Shale
4184.11	4379.47	Castle Peak
4529.61	4729.08	Uteland Butte
4793.68	4994.14	Wasatch
5976.02	6176.61	CR-6

Azimuths to True North
 Magnetic North: 11.51°
 Magnetic Field
 Strength: 52180.0nT
 Dip Angle: 65.88°
 Date: 06/01/2011
 Model: IGRF2010



Plan: Design #2 (LC Tribal 1-28D-56/Wellbore #1)

Created By: BRET WOLFORD Date: 10:56, June 02 2011



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.28-T5S-R6W

LC Tribal 1-28D-56

Wellbore #1

Plan: Design #2

Standard Planning Report

02 June, 2011





Great White Directional Services, LLC

Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site:	Sec.28-T5S-R6W	North Reference:	True
Well:	LC Tribal 1-28D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.28-T5S-R6W				
Site Position:		Northing:	615,842,782 usft	Latitude:	40° 1' 13.253 N
From:	Lat/Long	Easting:	2,263,493.534 usft	Longitude:	110° 33' 32.893 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.60 °

Well	LC Tribal 1-28D-56					
Well Position	+N/-S	-18.59 usft	Northing:	615,824,109 usft	Latitude:	40° 1' 13.069 N
	+E/-W	-8.40 usft	Easting:	2,263,485,328 usft	Longitude:	110° 33' 33.001 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	6,693.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	06/01/11	11.51	65.68	52,180

Design	Design #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	34.94

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	5.00	55.00	799.75	5.00	7.14	2.50	2.50	0.00	55.00	
1,468.20	21.29	34.31	1,448.47	122.75	100.04	2.50	2.44	-3.10	-26.51	
3,547.14	21.29	34.31	3,385.49	746.34	525.58	0.00	0.00	0.00	0.00	
5,250.59	0.00	0.00	5,050.00	1,004.80	701.96	1.25	-1.25	0.00	180.00	
6,320.59	0.00	0.00	6,120.00	1,004.80	701.96	0.00	0.00	0.00	0.00	



Great White Directional Services, LLC

Planning Report



Database: EDM 5000.1 EDMDBBW
Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Site: Sec.28-T5S-R6W
Well: LC Tribal 1-28D-56
Wellbore: Wellbore #1
Design: Design #2

Local Co-ordinate Reference: Well LC Tribal 1-28D-56
TVD Reference: WELL @ 6707.00usft (Berry Rig 5)
MD Reference: WELL @ 6707.00usft (Berry Rig 5)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
Green River									
266.00	0.00	0.00	266.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.50									
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	2.50	55.00	699.97	1.25	1.79	2.05	2.50	2.50	0.00
Start DLS 2.50 TFO -26.51									
800.00	5.00	55.00	799.75	5.00	7.14	8.19	2.50	2.50	0.00
Green River Fouch Mkr									
882.48	6.91	47.33	881.78	10.43	13.73	16.41	2.50	2.31	-9.31
900.00	7.32	46.21	899.16	11.91	15.32	18.54	2.50	2.37	-6.35
1,000.00	9.73	41.70	998.05	22.64	25.54	33.18	2.50	2.41	-4.52
1,100.00	12.18	38.97	1,096.22	37.15	37.80	52.10	2.50	2.45	-2.73
1,200.00	14.64	37.15	1,193.49	55.43	52.07	75.26	2.50	2.46	-1.82
1,300.00	17.12	35.84	1,289.66	77.44	68.32	102.61	2.50	2.47	-1.31
1,400.00	19.60	34.85	1,384.57	103.14	86.53	134.10	2.50	2.48	-0.98
Mahogany									
1,464.93	21.21	34.33	1,445.42	121.77	99.37	156.74	2.50	2.48	-0.80
Start 2078.94 hold at 1468.20 MD									
1,468.20	21.29	34.31	1,448.47	122.75	100.04	157.92	2.50	2.49	-0.74
1,500.00	21.29	34.31	1,478.10	132.29	106.55	169.47	0.00	0.00	0.00
1,600.00	21.29	34.31	1,571.27	162.29	127.02	205.78	0.00	0.00	0.00
1,700.00	21.29	34.31	1,664.45	192.28	147.49	242.09	0.00	0.00	0.00
1,800.00	21.29	34.31	1,757.62	222.28	167.96	278.41	0.00	0.00	0.00
1,900.00	21.29	34.31	1,850.79	252.27	188.43	314.72	0.00	0.00	0.00
2,000.00	21.29	34.31	1,943.97	282.27	208.90	351.03	0.00	0.00	0.00
2,100.00	21.29	34.31	2,037.14	312.26	229.37	387.34	0.00	0.00	0.00
2,200.00	21.29	34.31	2,130.31	342.26	249.84	423.65	0.00	0.00	0.00
2,300.00	21.29	34.31	2,223.49	372.26	270.31	459.97	0.00	0.00	0.00
2,400.00	21.29	34.31	2,316.66	402.25	290.77	496.28	0.00	0.00	0.00
2,500.00	21.29	34.31	2,409.83	432.25	311.24	532.59	0.00	0.00	0.00
Tgr3 Mkr									
2,536.50	21.29	34.31	2,443.84	443.19	318.71	545.84	0.00	0.00	0.00
2,600.00	21.29	34.31	2,503.01	462.24	331.71	568.90	0.00	0.00	0.00
2,700.00	21.29	34.31	2,596.18	492.24	352.18	605.21	0.00	0.00	0.00
2,800.00	21.29	34.31	2,689.35	522.23	372.65	641.53	0.00	0.00	0.00
2,900.00	21.29	34.31	2,782.53	552.23	393.12	677.84	0.00	0.00	0.00
3,000.00	21.29	34.31	2,875.70	582.22	413.59	714.15	0.00	0.00	0.00
3,100.00	21.29	34.31	2,968.87	612.22	434.06	750.46	0.00	0.00	0.00
3,200.00	21.29	34.31	3,062.05	642.21	454.53	786.77	0.00	0.00	0.00
3,300.00	21.29	34.31	3,155.22	672.21	475.00	823.08	0.00	0.00	0.00
Douglas Creek									
3,394.84	21.29	34.31	3,243.59	700.66	494.41	857.52	0.00	0.00	0.00
3,400.00	21.29	34.31	3,248.39	702.20	495.47	859.40	0.00	0.00	0.00
3,500.00	21.29	34.31	3,341.57	732.20	515.94	895.71	0.00	0.00	0.00
Start Drop -1.25									
3,547.14	21.29	34.31	3,385.49	746.34	525.58	912.82	0.00	0.00	0.00



Great White Directional Services, LLC

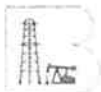
Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site:	Sec.28-T5S-R6W	North Reference:	True
Well:	LC Tribal 1-28D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,600.00	20.63	34.31	3,434.85	761.96	536.24	931.74	1.25	-1.25	0.00
3,700.00	19.38	34.31	3,528.81	790.22	555.53	965.95	1.25	-1.25	0.00
3,800.00	18.13	34.31	3,623.50	816.78	573.65	998.10	1.25	-1.25	0.00
3,900.00	16.88	34.31	3,718.87	841.63	590.61	1,028.18	1.25	-1.25	0.00
4,000.00	15.63	34.31	3,814.87	864.75	606.39	1,056.17	1.25	-1.25	0.00
Upr Black Shale									
4,020.11	15.38	34.31	3,834.25	869.19	609.42	1,061.55	1.25	-1.25	0.00
4,100.00	14.38	34.31	3,911.45	886.14	620.99	1,082.07	1.25	-1.25	0.00
4,200.00	13.13	34.31	4,008.58	905.78	634.39	1,105.85	1.25	-1.25	0.00
4,300.00	11.88	34.31	4,106.21	923.67	646.60	1,127.50	1.25	-1.25	0.00
Castle Peak									
4,379.47	10.89	34.31	4,184.11	936.63	655.44	1,143.19	1.25	-1.25	0.00
4,400.00	10.63	34.31	4,204.28	939.80	657.60	1,147.02	1.25	-1.25	0.00
4,500.00	9.38	34.31	4,302.76	954.15	667.40	1,164.40	1.25	-1.25	0.00
4,600.00	8.13	34.31	4,401.59	966.73	675.98	1,179.62	1.25	-1.25	0.00
4,700.00	6.88	34.31	4,500.73	977.52	683.34	1,192.69	1.25	-1.25	0.00
Uteland Butte									
4,729.08	6.52	34.31	4,529.61	980.32	685.26	1,196.08	1.25	-1.25	0.00
4,800.00	5.63	34.31	4,600.13	986.52	689.49	1,203.58	1.25	-1.25	0.00
4,900.00	4.38	34.31	4,699.75	993.73	694.41	1,212.31	1.25	-1.25	0.00
Wasatch									
4,994.14	3.21	34.31	4,793.68	998.88	697.92	1,218.54	1.25	-1.25	0.00
5,000.00	3.13	34.31	4,799.53	999.14	698.10	1,218.86	1.25	-1.25	0.00
5,100.00	1.88	34.31	4,899.43	1,002.76	700.57	1,223.24	1.25	-1.25	0.00
5,200.00	0.63	34.31	4,999.41	1,004.57	701.80	1,225.43	1.25	-1.25	0.00
Start 1070.00 hold at 5250.59 MD									
5,250.59	0.00	0.00	5,050.00	1,004.80	701.96	1,225.71	1.25	-1.25	0.00
5,300.00	0.00	0.00	5,099.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
5,400.00	0.00	0.00	5,199.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
5,500.00	0.00	0.00	5,299.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
5,600.00	0.00	0.00	5,399.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
5,700.00	0.00	0.00	5,499.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
5,800.00	0.00	0.00	5,599.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
5,900.00	0.00	0.00	5,699.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
6,000.00	0.00	0.00	5,799.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
6,100.00	0.00	0.00	5,899.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
CR-6									
6,176.61	0.00	0.00	5,976.02	1,004.80	701.96	1,225.71	0.00	0.00	0.00
6,200.00	0.00	0.00	5,999.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
6,300.00	0.00	0.00	6,099.41	1,004.80	701.96	1,225.71	0.00	0.00	0.00
TD at 6320.59 - LCT 1-28D Tgt - LCT 1-28D Box									
6,320.59	0.00	0.00	6,120.00	1,004.80	701.96	1,225.71	0.00	0.00	0.00



Great White Directional Services, LLC

Planning Report



Database:	EDM 5000.1 EDMDBBW	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Company:	Berry Petroleum Company	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Project:	Duchesne Co., UT (UT27C)	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site:	Sec.28-T5S-R6W	North Reference:	True
Well:	LC Tribal 1-28D-56	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 1-28D Tgt - plan hits target center - Point	0.00	0.00	6,120.00	1,004.80	701.96	616,836.237	2,264,176.680	40° 1' 23.000 N	110° 33' 23.978 W
LCT 1-28D Box - plan misses target center by 123.56usft at 6320.59usft MD (6120.00 TVD, 1004.80 N, 701.96 E) - Polygon	0.00	0.00	6,120.00	1,010.06	578.51	616,840.198	2,264,053.181	40° 1' 23.052 N	110° 33' 25.565 W
Point 1			6,120.00	199.21	-196.95	617,037.33	2,263,854.15		
Point 2			6,120.00	197.42	194.83	617,039.66	2,264,245.92		
Point 3			6,120.00	-196.87	197.99	616,645.42	2,264,253.23		
Point 4			6,120.00	-199.76	-195.87	616,638.39	2,263,859.42		
Point 5			6,120.00	199.21	-196.95	617,037.33	2,263,854.15		

Casing Points

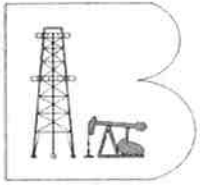
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.00	500.00	8 5/8" Csg.	8-5/8	12-1/4

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
266.00	266.00	Green River		2.71	34.94
882.48	881.00	Green River Fouch Mkr		2.71	34.94
1,464.93	1,438.00	Mahogany		2.71	34.94
2,536.50	2,418.00	Tgr3 Mkr		2.71	34.94
3,394.84	3,203.00	Douglas Creek		2.71	34.94
4,020.11	3,784.00	Upr Black Shale		2.71	34.94
4,379.47	4,130.00	Castle Peak		2.71	34.94
4,729.08	4,473.00	Uteland Butte		2.71	34.94
4,994.14	4,736.00	Wasatch		2.71	34.94
6,176.61	5,918.00	CR-6		2.71	34.94

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
600.00	600.00	0.00	0.00	Start Build 2.50
800.00	799.75	5.00	7.14	Start DLS 2.50 TFO -26.51
1,468.20	1,448.47	122.75	100.04	Start 2078.94 hold at 1468.20 MD
3,547.14	3,385.49	746.34	525.58	Start Drop -1.25
5,250.59	5,050.00	1,004.80	701.96	Start 1070.00 hold at 5250.59 MD
6,320.59	6,120.00	1,004.80	701.96	TD at 6320.59



Berry Petroleum Company

Duchesne Co., UT (UT27C)

Sec.28-T5S-R6W

LC Tribal 1-28D-56

Wellbore #1

Design #2

Anticollision Report

02 June, 2011



GREAT WHITE

DIRECTIONAL SERVICES, L.L.C.



Great White Directional Services, LLC

Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Reference Site:	Sec.28-T5S-R6W	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 1-28D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Reference Datum

Reference	Design #2
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	Stations
Depth Range:	Unlimited
Results Limited by:	Maximum center-center distance of 10,000.00 usft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic
Casing Method:	Not applied

Survey Tool Program	Date	06/02/11
From (usft)	To (usft)	Survey (Wellbore)
0.00	6,320.59	Design #2 (Wellbore #1)
		Tool Name
		MWD
		Description
		MWD - Standard

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Sec.28-T5S-R6W						
LC Tribal 2-28D-56 - Wellbore #1 - Design #1	728.11	730.34	19.76	16.75	6.554	CC, ES
LC Tribal 2-28D-56 - Wellbore #1 - Design #1	800.00	801.34	21.09	17.76	6.323	SF
LC Tribal 8-28D-56 - Wellbore #1 - Design #1	564.92	569.92	19.28	16.98	8.401	CC
LC Tribal 8-28D-56 - Wellbore #1 - Design #1	600.00	605.00	19.28	16.83	7.864	ES
LC Tribal 8-28D-56 - Wellbore #1 - Design #1	700.00	704.91	21.26	18.38	7.385	SF

Offset Design	Sec.28-T5S-R6W - LC Tribal 2-28D-56 - Wellbore #1 - Design #1												Offset Site Error:	0.00 usft
Survey Program:	0-MWD												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis	Distance	Minimum Separation	Separation Factor	Warning								
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.00	0.00	3.00	0.00	0.00	0.00	24.33	18.58	8.40	20.39					
100.00	100.00	103.00	100.00	0.10	0.10	24.33	18.58	8.40	20.39	20.19	0.20	101.940		
200.00	200.00	203.00	200.00	0.32	0.33	24.33	18.58	8.40	20.39	19.74	0.65	31.393		
300.00	300.00	303.00	300.00	0.55	0.55	24.33	18.58	8.40	20.39	19.29	1.10	18.553		
400.00	400.00	403.00	400.00	0.77	0.78	24.33	18.58	8.40	20.39	18.84	1.55	13.168		
500.00	500.00	503.00	500.00	1.00	1.00	24.33	18.58	8.40	20.39	18.39	2.00	10.205		
565.64	565.64	568.64	565.64	1.14	1.15	24.33	18.58	8.40	20.39	18.10	2.29	8.892		
600.00	600.00	602.99	599.99	1.22	1.23	24.33	18.58	8.40	20.39	17.95	2.45	8.332		
700.00	699.97	702.46	699.43	1.44	1.45	15.28	20.41	7.02	19.87	16.98	2.89	6.874		
728.11	728.04	730.34	727.27	1.50	1.51	9.43	21.54	6.17	19.76	16.75	3.02	6.554	CC, ES	
800.00	799.75	801.34	798.08	1.67	1.68	-11.17	25.63	3.07	21.09	17.76	3.34	6.323	SF	
900.00	899.16	899.21	895.36	1.91	1.92	-40.05	34.14	-3.36	29.28	25.47	3.81	7.688		
1,000.00	998.05	995.83	990.86	2.18	2.19	-58.47	45.77	-12.17	44.82	40.51	4.32	10.383		
1,100.00	1,096.22	1,090.94	1,084.19	2.50	2.50	-69.17	60.36	-23.20	66.36	61.49	4.88	13.605		
1,200.00	1,193.49	1,184.29	1,174.98	2.88	2.86	-75.88	77.66	-36.29	92.97	87.46	5.51	16.874		
1,300.00	1,289.66	1,275.66	1,262.92	3.33	3.28	-80.51	97.44	-51.25	124.15	117.92	6.23	19.943		
1,400.00	1,384.57	1,364.88	1,347.76	3.85	3.75	-83.98	119.43	-67.89	159.57	152.54	7.03	22.691		
1,468.20	1,448.47	1,424.42	1,403.75	4.26	4.10	-85.93	135.57	-80.09	186.05	178.41	7.64	24.366		
1,500.00	1,478.10	1,451.84	1,429.36	4.45	4.28	-86.70	143.39	-86.01	198.94	191.01	7.93	25.073		
1,600.00	1,571.27	1,536.98	1,508.09	5.09	4.86	-88.29	169.22	-105.55	241.10	232.19	8.91	27.074		
1,700.00	1,664.45	1,620.33	1,583.96	5.75	5.48	-89.07	196.75	-126.37	285.48	275.55	9.93	28.744		
1,800.00	1,757.62	1,709.41	1,664.36	6.42	6.20	-89.09	227.33	-149.51	330.92	319.90	11.02	30.027		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC

Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Reference Site:	Sec.28-T5S-R6W	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 1-28D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBW
Reference Design:	Design #2	Offset TVD Reference:	Reference Datum

Offset Design Sec.28-T5S-R6W - LC Tribal 2-28D-56 - Wellbore #1 - Design #1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
1,900.00	1,850.79	1,798.49	1,744.77	7.09	6.93	-89.11	257.91	-172.64	376.35	364.22	12.13	31.021		
2,000.00	1,943.97	1,887.57	1,825.17	7.78	7.67	-89.12	288.49	-195.77	421.79	408.53	13.26	31.799		
2,100.00	2,037.14	1,976.66	1,905.58	8.47	8.43	-89.13	319.07	-218.91	467.23	452.82	14.41	32.421		
2,200.00	2,130.31	2,065.74	1,985.99	9.16	9.19	-89.14	349.65	-242.04	512.66	497.10	15.57	32.928		
2,300.00	2,223.49	2,154.82	2,066.39	9.86	9.95	-89.15	380.23	-265.17	558.10	541.37	16.74	33.347		
2,400.00	2,316.66	2,243.90	2,146.80	10.56	10.72	-89.15	410.81	-288.30	603.54	585.63	17.91	33.697		
2,500.00	2,409.83	2,332.98	2,227.21	11.26	11.49	-89.16	441.40	-311.44	648.98	629.88	19.09	33.994		
2,600.00	2,503.01	2,422.06	2,307.61	11.96	12.26	-89.16	471.98	-334.57	694.41	674.14	20.28	34.247		
2,700.00	2,596.18	2,511.14	2,388.02	12.66	13.03	-89.17	502.56	-357.70	739.85	718.38	21.47	34.466		
2,800.00	2,689.35	2,600.22	2,468.42	13.37	13.81	-89.17	533.14	-380.84	785.29	762.63	22.66	34.656		
2,900.00	2,782.53	2,689.31	2,548.63	14.08	14.59	-89.17	563.72	-403.97	830.72	806.87	23.86	34.823		
3,000.00	2,875.70	2,778.39	2,629.24	14.78	15.37	-89.18	594.30	-427.10	876.16	851.10	25.05	34.970		
3,100.00	2,968.87	2,867.47	2,709.64	15.49	16.15	-89.18	624.88	-450.24	921.60	895.34	26.26	35.100		
3,200.00	3,062.05	2,956.55	2,790.05	16.20	16.93	-89.18	655.46	-473.37	967.03	939.57	27.46	35.217		
3,300.00	3,155.22	3,045.63	2,870.46	16.91	17.71	-89.18	686.04	-496.50	1,012.47	983.81	28.66	35.322		
3,400.00	3,248.39	3,134.71	2,950.86	17.62	18.49	-89.19	716.63	-519.64	1,057.91	1,028.04	29.87	35.417		
3,500.00	3,341.57	3,243.99	3,050.13	18.33	19.30	-88.88	753.05	-547.19	1,102.55	1,071.43	31.11	35.435		
3,547.14	3,385.49	3,296.40	3,098.20	18.66	19.65	-88.77	769.72	-559.80	1,123.00	1,091.32	31.69	35.440		
3,600.00	3,434.85	3,355.76	3,152.97	18.99	20.04	-88.66	787.85	-573.59	1,145.37	1,113.04	32.33	35.424		
3,700.00	3,528.81	3,469.88	3,259.25	19.53	20.75	-88.47	821.10	-598.66	1,185.66	1,152.19	33.47	35.425		
3,800.00	3,623.50	3,586.31	3,368.91	20.05	21.42	-88.30	852.29	-622.26	1,223.23	1,188.66	34.57	35.385		
3,900.00	3,718.87	3,704.93	3,481.80	20.54	22.06	-88.16	881.31	-644.21	1,258.00	1,222.37	35.62	35.313		
4,000.00	3,814.87	3,825.58	3,597.74	21.01	22.65	-88.05	907.94	-664.36	1,289.89	1,253.26	36.62	35.220		
4,100.00	3,911.45	3,948.11	3,716.49	21.45	23.19	-87.99	931.99	-682.55	1,318.83	1,281.26	37.57	35.107		
4,200.00	4,008.58	4,072.33	3,837.81	21.87	23.68	-87.96	953.25	-698.63	1,344.76	1,306.31	38.45	34.978		
4,300.00	4,106.21	4,198.03	3,961.40	22.25	24.12	-87.98	971.56	-712.48	1,367.61	1,328.35	39.26	34.836		
4,400.00	4,204.28	4,325.01	4,086.93	22.61	24.49	-88.05	986.75	-723.97	1,387.34	1,347.35	39.99	34.689		
4,500.00	4,302.76	4,453.01	4,214.05	22.94	24.80	-88.18	998.68	-733.00	1,403.91	1,363.25	40.65	34.534		
4,600.00	4,401.59	4,581.80	4,342.38	23.24	25.06	-88.36	1,007.26	-739.48	1,417.28	1,376.04	41.24	34.370		
4,700.00	4,500.73	4,711.11	4,471.43	23.51	25.26	-88.60	1,012.39	-743.36	1,427.43	1,385.70	41.74	34.201		
4,800.00	4,600.13	4,839.74	4,600.13	23.75	25.38	-88.90	1,014.03	-744.61	1,434.36	1,392.20	42.16	34.025		
4,900.00	4,699.75	4,939.35	4,699.75	23.96	25.46	-89.19	1,014.03	-744.61	1,439.16	1,396.67	42.49	33.871		
5,000.00	4,799.53	5,039.14	4,799.53	24.14	25.54	-89.41	1,014.03	-744.61	1,442.79	1,400.00	42.79	33.719		
5,100.00	4,899.43	5,139.04	4,899.43	24.28	25.63	-89.55	1,014.03	-744.61	1,445.22	1,402.16	43.05	33.567		
5,200.00	4,999.41	5,239.01	4,999.41	24.40	25.71	-89.63	1,014.03	-744.61	1,446.44	1,403.15	43.29	33.414		
5,250.59	5,050.00	5,289.61	5,050.00	24.45	25.76	-89.63	1,014.03	-744.61	1,446.60	1,403.20	43.40	33.335		
5,300.00	5,099.41	5,339.01	5,099.41	24.50	25.80	-89.63	1,014.03	-744.61	1,446.60	1,403.10	43.50	33.259		
5,400.00	5,199.41	5,439.01	5,199.41	24.59	25.89	-89.63	1,014.03	-744.61	1,446.60	1,402.90	43.70	33.101		
5,500.00	5,299.41	5,539.01	5,299.41	24.68	25.98	-89.63	1,014.03	-744.61	1,446.60	1,402.69	43.91	32.942		
5,600.00	5,399.41	5,639.01	5,399.41	24.78	26.08	-89.63	1,014.03	-744.61	1,446.60	1,402.47	44.13	32.783		
5,700.00	5,499.41	5,739.01	5,499.41	24.88	26.17	-89.63	1,014.03	-744.61	1,446.60	1,402.25	44.34	32.622		
5,800.00	5,599.41	5,839.01	5,599.41	24.98	26.27	-89.63	1,014.03	-744.61	1,446.60	1,402.03	44.57	32.460		
5,900.00	5,699.41	5,939.01	5,699.41	25.08	26.37	-89.63	1,014.03	-744.61	1,446.60	1,401.81	44.79	32.297		
6,000.00	5,799.41	6,039.01	5,799.41	25.18	26.47	-89.63	1,014.03	-744.61	1,446.60	1,401.59	45.02	32.134		
6,100.00	5,899.41	6,139.01	5,899.41	25.29	26.57	-89.63	1,014.03	-744.61	1,446.60	1,401.35	45.25	31.970		
6,200.00	5,999.41	6,239.01	5,999.41	25.39	26.67	-89.63	1,014.03	-744.61	1,446.60	1,401.11	45.48	31.805		
6,300.00	6,099.41	6,339.01	6,099.41	25.50	26.78	-89.63	1,014.03	-744.61	1,446.60	1,400.88	45.72	31.640		
6,312.56	6,111.97	6,351.57	6,111.97	25.51	26.79	-89.63	1,014.03	-744.61	1,446.60	1,400.85	45.75	31.619		
6,320.59	6,120.00	6,356.61	6,117.00	25.52	26.79	-89.63	1,014.03	-744.61	1,446.60	1,400.83	45.77	31.608		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC

Anticollision Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Reference Site: Sec.28-T5S-R6W
Site Error: 0.00 usft
Reference Well: LC Tribal 1-28D-56
Well Error: 0.00 usft
Reference Wellbore: Wellbore #1
Reference Design: Design #2

Local Co-ordinate Reference: Well LC Tribal 1-28D-56
TVD Reference: WELL @ 6707.00usft (Berry Rig 5)
MD Reference: WELL @ 6707.00usft (Berry Rig 5)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM 5000.1 EDMDBBW
Offset TVD Reference: Reference Datum

Offset Design Sec.28-T5S-R6W - LC Tribal 8-28D-56 - Wellbore #1 - Design #1												Offset Site Error:	0.00 usft
Survey Program: D-MWD													Offset Well Error:
Reference		Offset		Semi Major Axis		Azimuth from North (°)	Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Between Centres (usft)	Between Ellipses (usft)					
0.00	0.00	5.00	0.00	0.00	0.00	-157.81	-17.85	-7.28	19.28				
100.00	100.00	105.00	100.00	0.10	0.11	-157.81	-17.85	-7.28	19.28	0.20		94.243	
200.00	200.00	205.00	200.00	0.32	0.33	-157.81	-17.85	-7.28	19.28	0.65		29.471	
300.00	300.00	305.00	300.00	0.55	0.56	-157.81	-17.85	-7.28	19.28	1.10		17.467	
400.00	400.00	405.00	400.00	0.77	0.78	-157.81	-17.85	-7.28	19.28	1.55		12.411	
500.00	500.00	505.00	500.00	1.00	1.01	-157.81	-17.85	-7.28	19.28	2.00		9.625	
564.92	564.92	569.92	564.92	1.14	1.15	-157.81	-17.85	-7.28	19.28	2.29		8.401 CC	
600.00	600.00	605.00	600.00	1.22	1.23	-157.82	-17.85	-7.28	19.28	2.45		7.864 ES	
700.00	699.97	704.91	699.99	1.44	1.44	-159.78	-18.70	-5.56	21.26	2.88		7.385 SF	
800.00	799.75	804.60	799.42	1.67	1.64	-163.19	-21.09	-0.74	27.26	3.30		8.253	
900.00	899.16	903.77	898.20	1.91	1.86	-167.51	-24.99	7.14	37.81	3.76		10.055	
1,000.00	998.05	1,002.01	995.69	2.18	2.10	-171.85	-30.34	17.96	53.57	4.26		12.583	
1,100.00	1,096.22	1,098.93	1,091.41	2.50	2.39	-175.19	-37.07	31.56	74.64	4.80		15.550	
1,200.00	1,193.49	1,195.00	1,185.85	2.88	2.71	-177.32	-44.90	47.37	100.73	5.39		18.677	
1,300.00	1,289.66	1,290.39	1,279.57	3.33	3.05	-177.79	-52.78	63.30	130.71	6.01		21.734	
1,400.00	1,384.57	1,384.55	1,372.08	3.85	3.40	-177.37	-60.56	79.01	164.35	6.66		24.680	
1,468.20	1,448.47	1,447.97	1,434.39	4.26	3.64	-176.83	-65.80	89.60	189.37	7.11		26.633	
1,500.00	1,478.10	1,477.38	1,463.28	4.45	3.75	-176.56	-68.23	94.51	201.43	7.34		27.458	
1,600.00	1,571.27	1,569.86	1,554.14	5.09	4.11	-175.90	-75.87	109.95	239.39	8.06		29.708	
1,700.00	1,664.45	1,662.34	1,645.01	5.75	4.48	-175.42	-83.52	125.38	277.37	8.80		31.526	
1,800.00	1,757.62	1,754.82	1,735.87	6.42	4.84	-175.05	-91.16	140.82	315.36	9.55		33.036	
1,900.00	1,850.79	1,847.30	1,826.73	7.09	5.22	-174.76	-98.80	156.26	353.36	10.30		34.293	
2,000.00	1,943.97	1,939.78	1,917.60	7.78	5.59	-174.53	-106.44	171.70	391.37	11.07		35.355	
2,100.00	2,037.14	2,032.27	2,008.46	8.47	5.97	-174.34	-114.08	187.13	429.39	11.84		36.282	
2,200.00	2,130.31	2,124.75	2,099.32	9.16	6.35	-174.18	-121.72	202.57	467.41	12.62		37.045	
2,300.00	2,223.49	2,217.23	2,190.19	9.86	6.73	-174.05	-129.36	218.01	505.44	13.40		37.726	
2,400.00	2,316.66	2,309.71	2,281.05	10.56	7.11	-173.93	-137.00	233.44	543.46	14.18		38.324	
2,500.00	2,409.83	2,402.19	2,371.91	11.26	7.49	-173.83	-144.65	248.88	581.49	14.97		38.851	
2,600.00	2,503.01	2,494.67	2,462.78	11.96	7.87	-173.74	-152.29	264.32	619.52	15.76		39.320	
2,700.00	2,596.18	2,587.15	2,553.64	12.66	8.26	-173.66	-159.93	279.76	657.55	16.55		39.740	
2,800.00	2,689.35	2,679.64	2,644.50	13.37	8.64	-173.59	-167.57	295.19	695.58	17.34		40.117	
2,900.00	2,782.53	2,772.12	2,735.37	14.08	9.03	-173.53	-175.21	310.63	733.62	18.13		40.458	
3,000.00	2,875.70	2,864.60	2,826.23	14.78	9.41	-173.47	-182.85	326.07	771.65	18.93		40.768	
3,100.00	2,968.87	2,957.08	2,917.09	15.49	9.80	-173.42	-190.49	341.50	809.69	19.72		41.050	
3,200.00	3,062.05	3,049.56	3,007.96	16.20	10.18	-173.38	-198.13	356.94	847.72	20.52		41.308	
3,300.00	3,155.22	3,142.04	3,098.82	16.91	10.57	-173.33	-205.77	372.38	885.76	21.32		41.545	
3,400.00	3,248.39	3,234.53	3,189.68	17.62	10.96	-173.29	-213.42	387.82	923.79	22.12		41.763	
3,500.00	3,341.57	3,327.01	3,280.55	18.33	11.35	-173.26	-221.06	403.25	961.83	22.92		41.965	
3,547.14	3,385.49	3,370.80	3,323.38	18.66	11.53	-173.24	-224.66	410.53	979.76	23.30		42.054	
3,600.00	3,434.85	3,419.59	3,371.51	18.99	11.73	-173.23	-228.71	418.71	999.62	23.72		42.134	
3,700.00	3,528.81	3,512.79	3,463.08	19.53	12.12	-173.26	-236.41	434.26	1,035.85	24.49		42.299	
3,800.00	3,623.60	3,606.65	3,555.30	20.05	12.52	-173.35	-244.16	449.93	1,070.31	25.25		42.387	
3,900.00	3,718.87	3,701.13	3,648.12	20.54	12.92	-173.48	-251.97	465.70	1,102.98	26.01		42.410	
4,000.00	3,814.87	3,796.17	3,741.50	21.01	13.31	-173.67	-259.82	481.57	1,133.86	26.76		42.375	
4,100.00	3,911.45	3,892.33	3,835.97	21.45	13.71	-173.90	-267.76	497.61	1,162.93	27.50		42.291	
4,200.00	4,008.58	3,996.04	3,938.07	21.87	14.04	-174.18	-275.86	513.96	1,189.85	28.16		42.255	
4,300.00	4,106.21	4,100.74	4,041.46	22.25	14.34	-174.42	-283.20	528.79	1,214.33	28.78		42.193	
4,400.00	4,204.28	4,206.35	4,146.02	22.61	14.62	-174.63	-289.75	542.03	1,236.34	29.36		42.107	
4,500.00	4,302.76	4,312.75	4,251.64	22.94	14.89	-174.80	-295.48	553.61	1,255.84	29.90		41.998	
4,600.00	4,401.59	4,419.86	4,358.18	23.24	15.14	-174.93	-300.38	563.50	1,272.83	30.40		41.870	
4,700.00	4,500.73	4,527.58	4,465.51	23.51	15.37	-175.02	-304.41	571.64	1,287.26	30.85		41.722	
4,800.00	4,600.13	4,635.79	4,573.48	23.75	15.58	-175.08	-307.55	578.00	1,299.14	31.26		41.558	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC

Anticollision Report



Company: Berry Petroleum Company
Project: Duchesne Co., UT (UT27C)
Reference Site: Sec.28-T5S-R6W
Site Error: 0.00 usft
Reference Well: LC Tribal 1-28D-56
Well Error: 0.00 usft
Reference Wellbore: Wellbore #1
Reference Design: Design #2

Local Co-ordinate Reference: Well LC Tribal 1-28D-56
TVD Reference: WELL @ 6707.00usft (Berry Rig 5)
MD Reference: WELL @ 6707.00usft (Berry Rig 5)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM 5000.1 EDMDBBW
Offset TVD Reference: Reference Datum

Offset Design Sec.28-T5S-R6W - LC Tribal 8-28D-56 - Wellbore #1 - Design #1												Offset Site Error:	0.00 usft
Survey Program: O-MWD												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Azimuth from North (°)	Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		Between Centres (usft)	Between Ellipses (usft)					
4,900.00	4,699.75	4,744.39	4,681.96	23.96	15.76	-175.09	-309.80	582.54	1,308.44	1,276.82	31.62	41.376	
5,000.00	4,799.53	4,853.27	4,790.80	24.14	15.93	-175.08	-311.14	585.24	1,315.16	1,283.22	31.94	41.177	
5,100.00	4,899.43	4,961.91	4,899.43	24.28	16.08	-175.02	-311.56	586.09	1,319.29	1,287.08	32.21	40.957	
5,200.00	4,999.41	5,061.88	4,999.41	24.40	16.21	-174.98	-311.56	586.09	1,321.20	1,288.75	32.45	40.715	
5,250.59	5,050.00	5,112.48	5,050.00	24.45	16.28	-174.97	-311.56	586.09	1,321.45	1,288.88	32.57	40.579	
5,300.00	5,099.41	5,161.88	5,099.41	24.50	16.35	-174.97	-311.56	586.09	1,321.45	1,288.75	32.70	40.414	
5,400.00	5,199.41	5,261.88	5,199.41	24.59	16.49	-174.97	-311.56	586.09	1,321.45	1,288.47	32.98	40.072	
5,500.00	5,299.41	5,361.88	5,299.41	24.68	16.63	-174.97	-311.56	586.09	1,321.45	1,288.19	33.26	39.732	
5,600.00	5,399.41	5,461.88	5,399.41	24.78	16.77	-174.97	-311.56	586.09	1,321.45	1,287.90	33.54	39.394	
5,700.00	5,499.41	5,561.88	5,499.41	24.88	16.91	-174.97	-311.56	586.09	1,321.45	1,287.61	33.83	39.057	
5,800.00	5,599.41	5,661.88	5,599.41	24.98	17.06	-174.97	-311.56	586.09	1,321.45	1,287.32	34.13	38.721	
5,900.00	5,699.41	5,761.88	5,699.41	25.08	17.21	-174.97	-311.56	586.09	1,321.45	1,287.02	34.42	38.388	
6,000.00	5,799.41	5,861.88	5,799.41	25.18	17.35	-174.97	-311.56	586.09	1,321.45	1,286.73	34.72	38.057	
6,100.00	5,899.41	5,961.88	5,899.41	25.29	17.51	-174.97	-311.56	586.09	1,321.45	1,286.42	35.03	37.728	
6,200.00	5,999.41	6,061.88	5,999.41	25.39	17.66	-174.97	-311.56	586.09	1,321.45	1,286.12	35.33	37.401	
6,300.00	6,099.41	6,161.88	6,099.41	25.50	17.81	-174.97	-311.56	586.09	1,321.45	1,285.81	35.64	37.077	
6,306.53	6,105.93	6,168.41	6,105.93	25.51	17.82	-174.97	-311.56	586.09	1,321.45	1,285.79	35.66	37.056	
6,320.59	6,120.00	6,177.48	6,115.00	25.52	17.84	-174.97	-311.56	586.09	1,321.46	1,285.76	35.70	37.019	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC

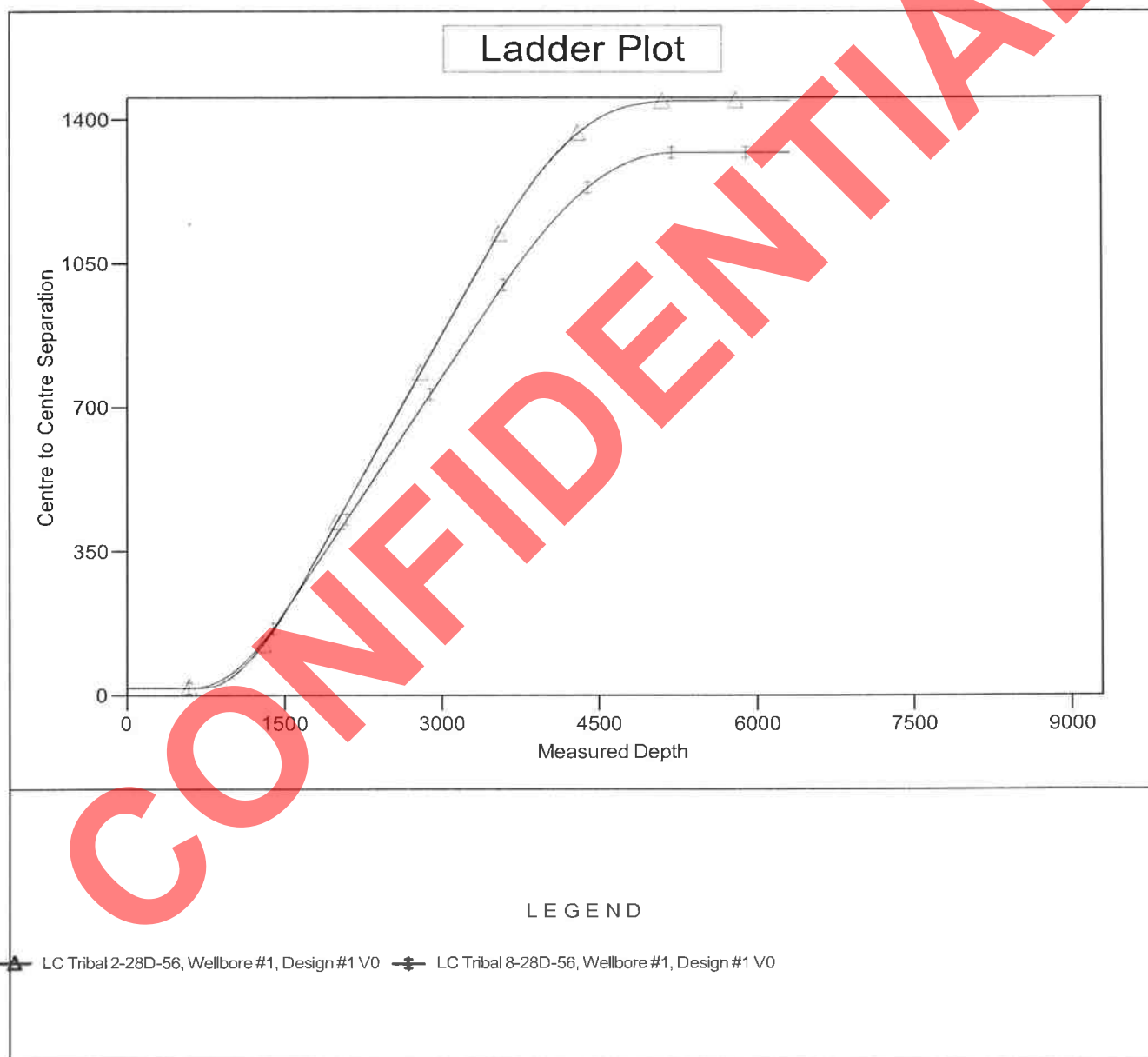
Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Reference Site:	Sec.28-T5S-R6W	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 1-28D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6707.00usft (Berry Rig 5)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 1-28D-56
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.60°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Great White Directional Services, LLC

Anticollision Report



Company:	Berry Petroleum Company	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Reference Site:	Sec.28-T5S-R6W	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site Error:	0.00 usft	North Reference:	True
Reference Well:	LC Tribal 1-28D-56	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 EDMDBBW
Reference Design:	Design #2	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 6707.00usft (Berry Rig 5)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 1-28D-56
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.60°

Separation Factor Plot



LEGEND

▲ LC Tribal 2-28D-56, Wellbore #1, Design #1 V0 ✱ LC Tribal 8-28D-56, Wellbore #1, Design #1 V0

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Randy Nielsen & Connie Nielsen, P.O Box 628 Duchesne, Utah, 84021(hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 5 SOUTH, RANGE 6 WEST

Section 28: SE/NE ¼

Section 27: NW/NW ¼

See Exhibit "A" Attached

Ent 416446 Bk A572 Pg 795
26-JUN-2009 9:13AM
Fee: \$17.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESE COUNTY CORPORATION
For: BERRY PETROLEUM

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 22 day of June, 2009.

GRANTOR

BERRY PETROLEUM COMPANY

Connie Nielsen

By:
Its:

Randy Nielsen

STATE OF UTAH)

COUNTY OF DUCHESNE)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 22nd day of June, 2009, personally appeared Randy Nielsen & Connie Nielsen, to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.



Diane L Robinson
Notary Public

My Commission Expires: 03-04-13

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Shane and Kerry R. Dykster, whose address is 2297 West 1800 South, West Haven, UT 84401 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, N5M17568 Bk A576 P1 518
 Section 28: SWNE 1/4, NENE 1/4
 Date: 10-AUG-2009 12:47PM
 Fee: \$21.00 Check
 Filed By: CBM
 CAROLYNE MADSEN, Recorder
 DUCHESNE COUNTY CORPORATION
 For: BERRY PETROLEUM

See Exhibit "A" Attached

and Berry Petroleum Company, whose address is 5201 Truxton Avenue, Suite 300, Bakersfield, CA, 93309 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

Ent 417568 & A0576 Pg 0519

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 7/30/09, 2009.

GRANTOR

BERRY PETROLEUM COMPANY

Shane Dykster

Kerry R. Dykster

By:

Its:

SUBSCRIBED AND SWORN TO BEFORE ME ON
THIS 30th DAY OF July IN THE YEAR 2009BY KERRY R. DYKSTERPatricia Monson

NOTARY PUBLIC

STATE OF UTAH

COUNTY OF Juab

PATRICIA MONSON
NOTARY PUBLIC - STATE OF UTAH
3217 PENNSYLVANIA AVE
OGDEN, UT 84401
COMM. EXP. 09-19-2011

BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 27th day of July, 2009, personally appeared Shane Dykster and Kerry R. Dykster to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Notary Public



LON R WICKEL
Notary Public
State of Utah

My Commission Expires Dec. 13, 2011
3 N Main, PO Box 100, Nephi, UT 84648

My Commission Expires: December 13, 2011

LOC 8

(For L.C. TRIBAL #1-28D-56)
LOCATED IN
SECTION 28, T5S, R6W, U.S.B.&M.,
DUCHESE COUNTY, UTAH

BASIS OF BEARINGS

SURFACE USE AREA DESCRIPTION ON
SHANE & KERRY R. DYKSTER LANDS

BEGINNING AT A POINT ON THE EAST LINE OF THE SW 1/4 NE 1/4 OF SECTION 20, T25, S6W, U.S.G. 24, WHICH BEARS N05°13'30" W 1541.36' FROM THE EAST 1/4 CORNER OF SAID SECTION 20, THENCE N67°18'20" W 131.07', THENCE S22°40'54" E 230.00', THENCE S62°50'57" E 38.82' TO A POINT ON THE EAST LINE OF THE SW 1/4 NE 1/4 OF SAID SECTION 20, WHICH BEARS S50°49'04" W 1707.25' FROM THE EAST 1/4 CORNER OF SAID SECTION 20, THENCE S00°15'35" E 288.15' TO A POINT OF BEGINNING. BASIS OF SURVEY IS A G.P.S. OBSERVATION. CONTAINS 0.448 ACRES MORE OR LESS.

**SURFACE USE AREA DESCRIPTION ON
RANDY NELSEN LANDS**

[illegible]

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAY WAS PREPARED FROM
THE NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 JAMES L. LAMM, SURVEYOR
 LICENSED SURVEYOR NO. 181319

UTAH ENGINEERING & LAND SURVEYING
26 SOUTH - 200 EAST • (435) 782-1017

INTERNAL UTAH - 14070

NAME	DATE
------	------

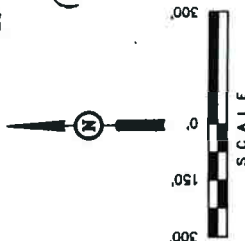
1" = 300'

PARTY	REFERENCES

S.H.	T.P.	P.M.	G.L.O. PLAT
------	------	------	-------------

WEATHER	FILE

SECTION CORNERS LOCATED.



RIGHT-OF-WAY LENGTHS					
PROPERTY OWNER		FEET	ACRES	FEET	ACRES
SHANE & KERRY R. DYKSTER		87.53	0.060	5.30	
RANDY NIELSEN		321.94	0.222	19.51	

LINE	LINE TABLE	
	BEARING	LENGTH
L1	S77°33'02"W	46.32'
L2	S3°45'13"W	41.21'
L3	S34°57'13"W	58.81'
L4	S64°14'11"W	108.91'
L5	S53°17'55"W	108.46'
L6	S28°20'24"W	45.76'
L7	S67°19'28"E	97.61'
L8	S22°40'34"E	350.00'
L9	N67°19'26"W	128.93'
L10	N67°19'26"W	131.07'
L11	N22°40'54"E	230.00'
L12	N52°55'57"E	38.82'
L13	N52°55'57"E	100.11'
L14	S67°19'26"E	97.46'
L15	N00°15'35"W	282.49'

Sec. 28-

**RANDY &
CONNIE NIELSEN**

P.O.P.L. #1 BEARS N59°03'36"W 1541.38' FROM THE EAST 1/4 CORNER OF SECTION 28, T5S. R6W. U.S.B.M.

P.O.P.L. #2 BEARS N50°49'04"W 1707.25' FROM THE EAST 1/4 CORNER OF SECTION 2A T5S R9W U1S R4W

SECTION CORNERS LOCATED.



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

June 24, 2011

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11

LC Tribal 1-28D-56 1,671' FNL, 1,243' FEL (SENE) (surface)
663' FNL, 533' FEL (NENE) (bottomhole)

Section 28, T5S-R6W
Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The LC Tribal 1-28D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Kathy Fieldsted
Sr. Regulatory & Permitting Technician

T5S, R6W, U.S.B.&M.

1975 Brass Cap
0.9" High

BERRY PETROLEUM COMPANY

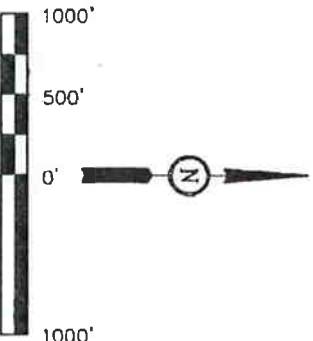
Well location, L.C. TRIBAL #1-28D-56, located as shown in the SE 1/4 NE 1/4 of Section 28, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE READING WAS OBTAINED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 06-22-09

UTAH ENGINEERING & LAND SURVEYING

86 SOUTH 200 EAST VERNAL, UTAH 84078

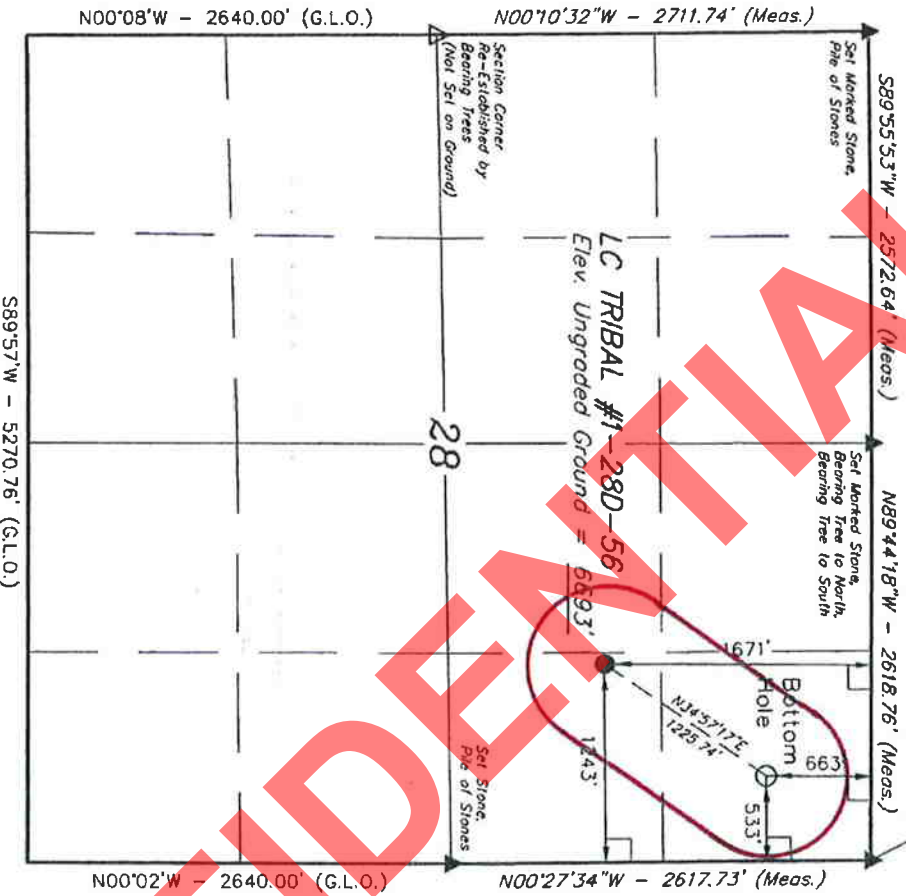
(435) 789-1017

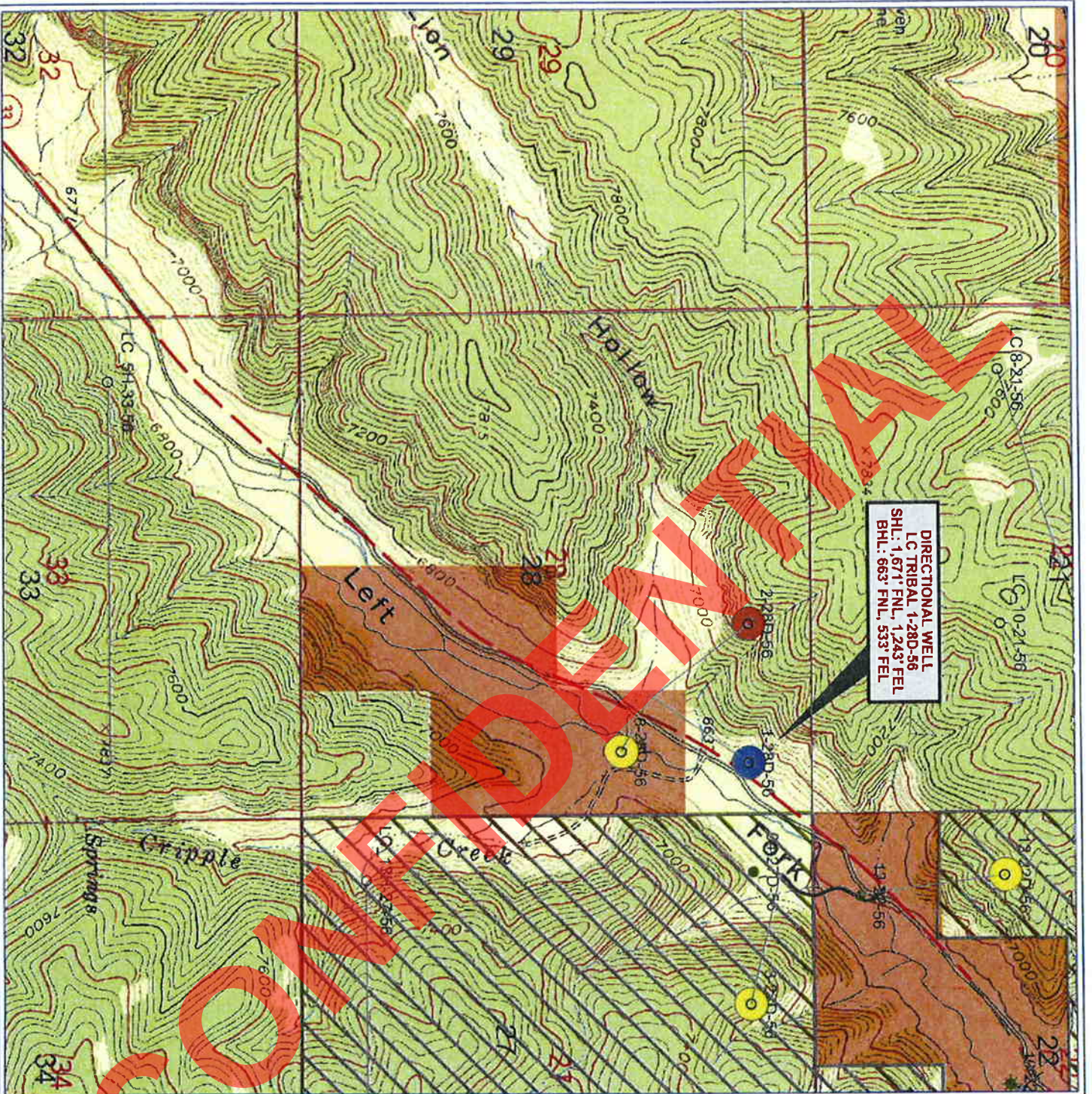
SCALE	DATE SURVEYED	DATE DRAWN
1" = 1000'	12-11-08	01-21-09
PARTY	REFERENCE	FILE
S.H. T.P. P.M.	G.L.O. PLAT	BERRY PETROLEUM COMPANY
WEATHER		
COLD		

LEGEND:

- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground)
- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°01'22.87" (40 023019)	LATITUDE = 40°01'12.93" (40 020248)
LONGITUDE = 110°33'28.56" (110 552378)	LONGITUDE = 110°33'35.56" (110 559878)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°01'23.07" (40 023058)	LATITUDE = 40°01'13.07" (40 020297)
LONGITUDE = 110°33'24.00" (110 556667)	LONGITUDE = 110°33'33.00" (110 559167)





BERRY PETROLEUM COMPANY

Lake Canyon Project

LC Tribal 1-28D-56

Directional Drilling Location Plat

Sec. 28 T5S R6W - Duchesne Co. UT



ATTRIBUTE MAP

- Approved
- WO Arch
- WO BIA
- WO Onsite
- WO Plats
- WO State
- WO Sur Agmt
- WO Survey
- Working on APD

WELL SYMBOLS

- Location Only
- Oil & Gas Well
- Oil Well

June 24, 2011



Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West

Rt. 2 Box 7755

Roosevelt, UT 84066

Ph: (435) 722-1325

Fax: (435) 722-1321

www.bry.com

June 24, 2011

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
LC Tribal 1-28D-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the LC Tribal 1-28D-56 well is a directional well in which only the upper part of the objective section (uppermost Douglas Creek) falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the proposed 2-28D-56 and the 8-28D-56 wells. The rather long reach required of the well forced the uppermost part of the Douglas Creek objective section to be placed outside of the spacing "window"

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the operator of the adjacent SW/4 of Section 22.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 999-4400.

Sincerely,

Kathy Fieldsted
Sr. Regulatory & Permitting Technician

T5S, R6W, U.S.B.&M.

BERRY PETROLEUM COMPANY

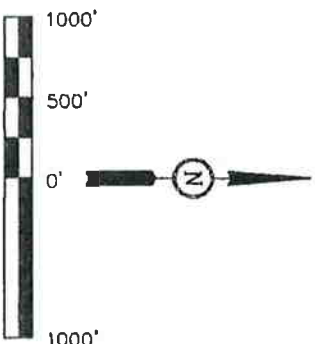
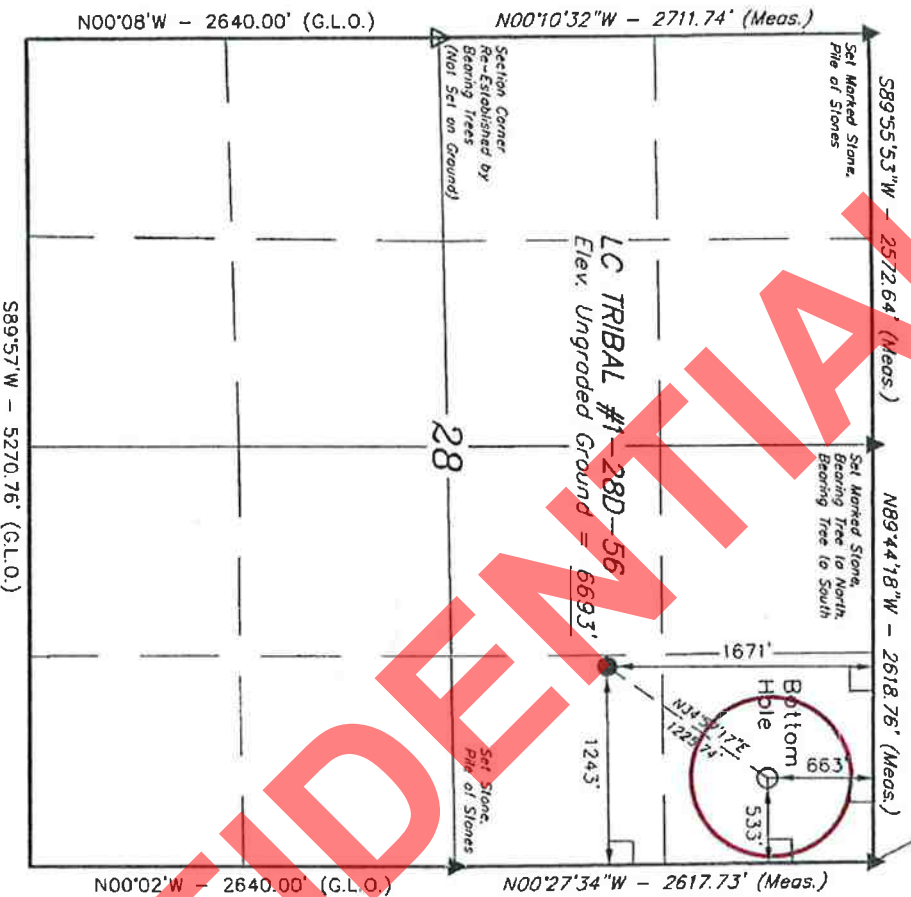
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BASIS OF BEARINGS

BASIS OF BEARINGS IS A C.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



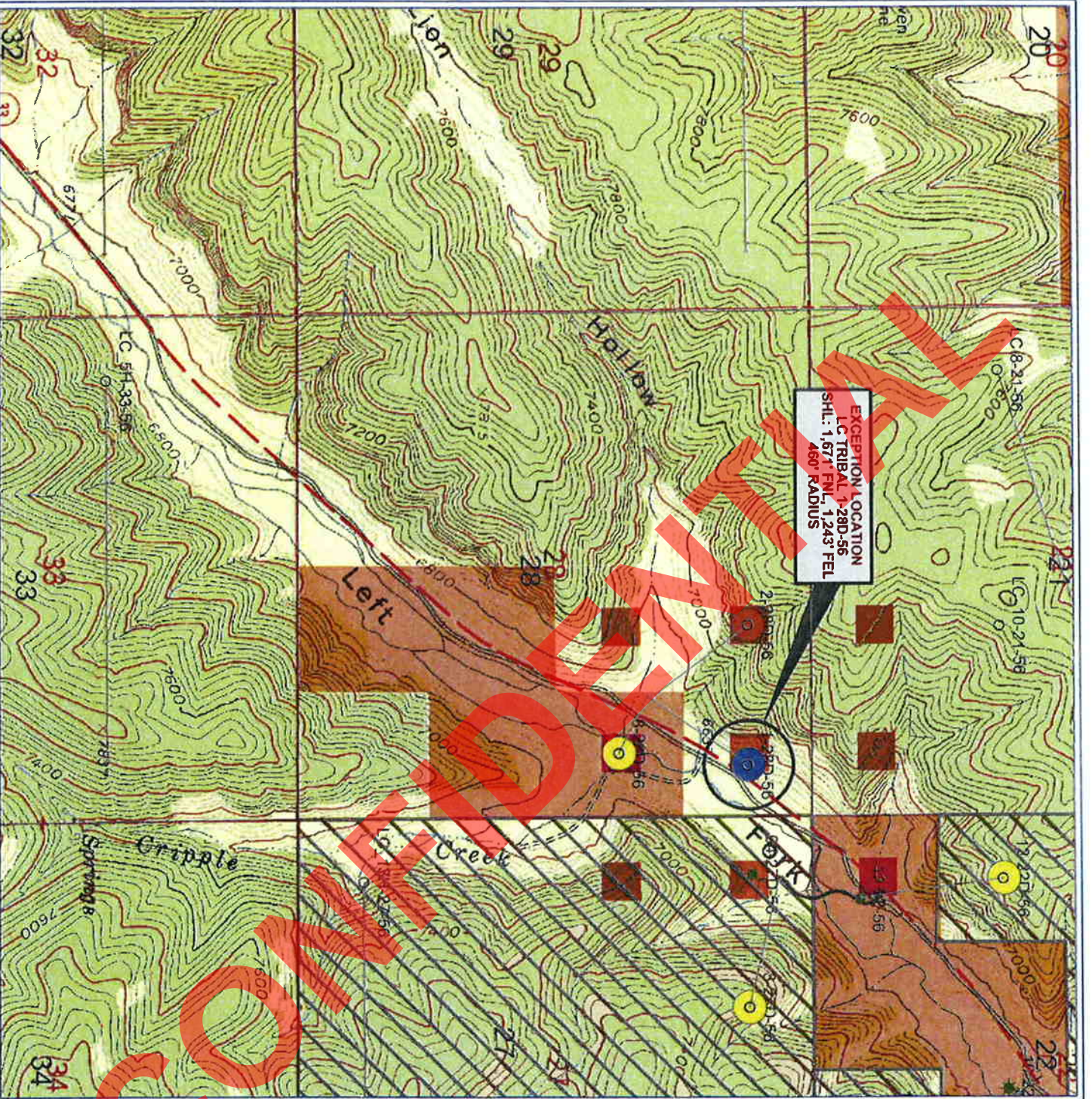
REVISED: 06-22-09

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

- LEGEND:**
- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground)
 - └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°01'22.87" (40 023019)	LATITUDE = 40°01'12.93" (40 020258)
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LATITUDE = 40°01'23.01" (40 023058)	LATITUDE = 40°01'13.07" (40 020297)
LONGITUDE = 110°33'24.00" (110 556667)	LONGITUDE = 110°33'33.00" (110 559167)

SCALE	1" = 1000'	DATE SURVEYED:	12-11-08	DATE DRAWN:	01-21-09
PARTY	S.H. T.P. P.M.	REFERENCES	G.L.O. PLAT		
WEATHER	COLD	FILE	BERRY PETROLEUM COMPANY		



BERRY PETROLEUM COMPANY

Lake Canyon Project

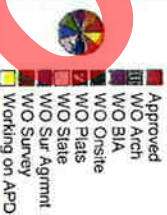
LC Tribal 1-28D-56

Exception Drilling Location Plat

Sec. 28 T5S R6W - Duchesne Co. UT

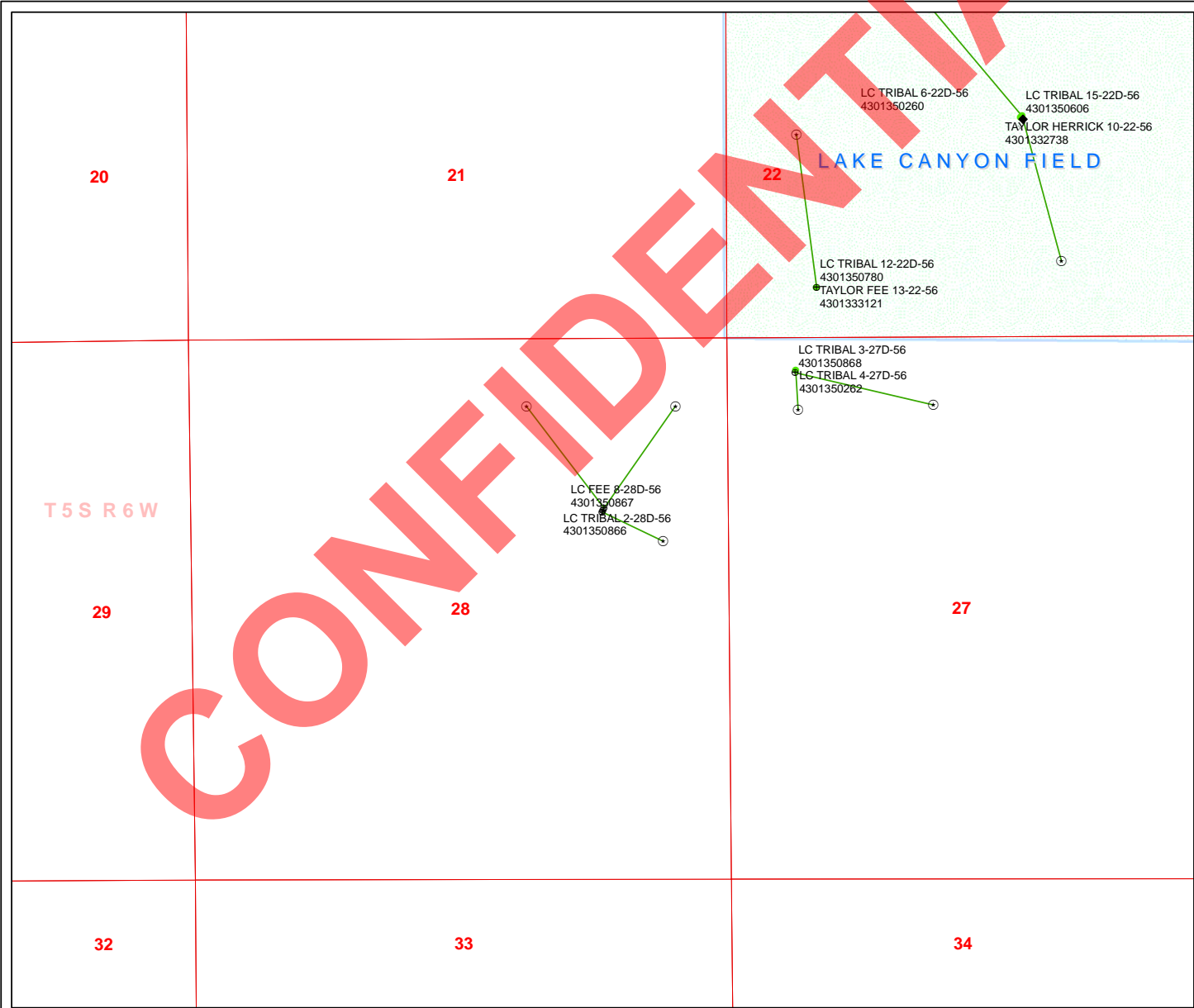


ATTRIBUTE MAP



WELL SYMBOLS

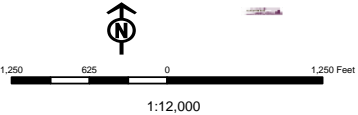
- Location Only
- Oil & Gas Well
- Oil Well



API Number: 4301350865
Well Name: LC TRIBAL 1-28D-56
Township T0.5 . Range R0.6 . Section 28
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | DPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| STATUS | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WWI - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | |
| TERMINATED | |
| Sections | |
| Township | |



ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator BERRY PETROLEUM COMPANY
Well Name LC TRIBAL 1-28D-56
API Number 43013508650000 **APD No** 4121 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENE **Sec** 28 **Tw** 5.0S **Rng** 6.0W 1671 **FNL** 1243 **FEL**
GPS Coord (UTM) **Surface Owner** RANDY NIELSEN

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and choosing not to Attend: Randy Nielsen-surface owner Contaced on 07/29/2011 Shane and Kerry Dykster-surface owners.

Regional/Local Setting & Topography

As proposed the LC Tribal 13-10D-56 is situated in the bottom of the Left Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. On a local setting the proposed project is located adjacent to State Hwy 191 on the toe slope of a medium sized alluvial fan draining an ephemeral wash. State HWY 191 passes within 150' of the proposed project. Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Left Fork of Indian Canyon is located within 1/4 mile of the proposed well pad. Associated flood plains are irrigated at this location and appear to be used for range cattle grazing and harvesting of grass hay. A high fenced hunting operation is being establish immediately adjacent to the project area. Range cattle grazing and recreation are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon within 1/4 mile and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan**Current Surface Use**

Wildlife Habitat

New Road Miles

0.12

Well Pad**Width** 210 **Length** 300**Src Const Material****Surface Formation**

GRRV

Ancillary Facilities N**Waste Management Plan Adequate?**

Y

Environmental Parameters**Affected Floodplains and/or Wetlands** N

Drainage diversion has been completed as part of State Hwy 191 construction. Since that time storm water course has cut down 4' and isn't likely to enter the well pad at the proposed location provided diversion isn't disturbed during construction.

Flora / Fauna

Flora:

Grass: Blue gramma, Salina wild rye, Indian rice grass, crested wheat grass, cheat grass.

Forbs: Sulfur cinquefoil, alfalfa, yellow flixweed, penstemon spp., rocket gila and prickly lettuce.

Shrubs: Rubber rabbit brush, common snowberry, Wyoming sage, black grease wood, four wing saltbrush, golden current.

Trees: Rocky mountain juniper

Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, striped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of gray clays and shale fragments.

Erosion Issues Y

Soils prone to wind erosion when disturbed.

Sedimentation Issues N

Site Stability Issues N

Site appears suitable for the proposed drilling program.

Drainage Diversion Required? Y

Drainage diversion has been constructed for State Hwy 191, precautions should be taken to assure diversion maintains integrity.

Berm Required? Y

Berm shall be constructed and maintained to prevent E&P materials from entering State Hwy 191 in the event of a spill.

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)

Native Soil Type

Fluid Type

Drill Cuttings

Annual Precipitation (inches)

Affected Populations

Presence Nearby Utility Conduits**Final Score****Sensitivity Level****Characteristics / Requirements**

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Surface representative Randy Nielsen contacted. Mr. Nielsen indicated he was unsure if a surface agreement was signed for section 28. According the information submitted as part of the APD an agreement was signed for 06/22/2011 for SENE corner of section 28. Mr. Nielson felt surface agreement should be updated for additional drilling at this location. Mr. Nielsen invited to attend on-site visit to discuss surface use agreement with all parties present. Mr. Nielsen elected not to attend on-site visit. Division discussed at on-site visit to Berry Petroleum Company and BLM that existing surface agreement would be considered valid by the Division unless a written correspondence is received from the surface owner stating they do not believe a valid agreement is not in place for the APD in question. Mr. Nielson has also been informed that if he objects to existing surface agreements being valid written correspondence should be submitted to the Division describing his objections. Southwest corner of well pad falls on surface owned by Shane and Kerry Dykster. A surface use agreement was signed by the Dykster's on 06/27/2009 & 06/30/2009. The Division contacted the Dykster's on July 29, 2011. They are aware of plans to drill in section 28. Surface lands at this location are used as part of a high fence hunting ranch. Hunting typically starts August 10th of each year. The Dykster's requested that any disturbance to existing fences be coordinated through them and to be kept informed of drilling plans.

Hoary Cress noted growing along access road and in surrounding uplands. Invasion doesn't appear linked to oil and gas activity.

Proposed project is located adjacent to State Hwy 191. Precautions in construction and production of the well will be required to assure activities at this location don't disrupt the function of State Hwy 191.

Bart Kettle
Evaluator

7/19/2011
Date / Time

Application for Permit to Drill Statement of Basis

8/1/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4121	43013508650000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	RANDY NIELSEN	
Well Name	LC TRIBAL 1-28D-56		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SENE 28 5S 6W U 1671 FNL 1243 FEL GPS Coord (UTM) 537617E 4429893N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

8/1/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on July 19, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and Choosing not to Attend: Randy Nielson-surface owner. Contacted on 07/29/2011 Shane and Kerry Dykster-surface owners declined to meet at the proposed site.

The proposed LC TRIBAL13-10D-56 well is a directional well to be drilled from a three well pad. As proposed the well pad lies on surface owned by two separate surface owners: Randy Nielsen and Shane and Kerry Dykster. The proposed site appears adequate in size and stability for the proposed drilling program. As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well.

Hoary Cress noted growing in surrounding uplands. Invasion doesn't appear linked to oil and gas activity, however construction activities could spread infestation. Construction equipment should be clean prior to leaving location to prevent spread to other locations.

Berms shall be maintained around the fill portions of the well pad to prevent E&P fluids from entering Hwy 191. Drainage diversion on the western portions of the well pad should be maintained to prevent storm waters from entering the well pad or Hwy 191. Construction activities shall be conducted in a manner that allows avoidance of Hwy 191 Right of Way and maintains the integrity of travel corridor.

Bart Kettle
Onsite Evaluator

7/19/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/28/2011

API NO. ASSIGNED: 43013508650000

WELL NAME: LC TRIBAL 1-28D-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SENE 28 050S 060W

Permit Tech Review: ☒

SURFACE: 1671 FNL 1243 FEL

Engineering Review: ☐

BOTTOM: 0663 FNL 0533 FEL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.02030

LONGITUDE: -110.55919

UTM SURF EASTINGS: 537617.00

NORTHINGS: 4429893.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: INDIAN - RLB0005647☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-11041☐ RDCC Review:☒ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

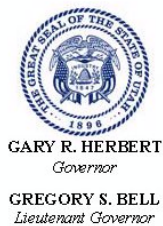
Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
15 - Directional - dmason
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 1-28D-56

API Well Number: 43013508650000

Lease Number: 2OG-000-5500

Surface Owner: FEE (PRIVATE)

Approval Date: 8/1/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 29 2011

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005500
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BERRY PETROLEUM COMPANY		7. If Unit or CA Agreement, Name and No.
Contact: KATHY K FIELDSTED E-Mail: kkf@bry.com		8. Lease Name and Well No. LC TRIBAL 1-28D-56
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321	9. API Well No. 43-013-50865
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1671FNL 1243FEL At proposed prod. zone NENE 663FNL 533FEL		10. Field and Pool, or Exploratory LAKE CANYON
14. Distance in miles and direction from nearest town or post office* 14		11. Sec., T., R., M., or Blk. and Survey or Area Sec 28 T5S R6W Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1243	16. No. of Acres in Lease 640.00	12. County or Parish DUCHESNE
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 20	19. Proposed Depth 6321 MD 6120 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 6693 GL	22. Approximate date work will start 11/01/2011	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file RLB0005647
		23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-1325	Date 06/29/2011
Title SR. REG & PERMITTING TECH		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 14 20
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

UDOGM

Electronic Submission #111919 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 07/05/2011 ()

RECEIVED

DEC 19 2011

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11550755AE

NOS 6/27/2011



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: LC Tribal 1-28D-56
API No: 43-013-50865

Location: SENE, Sec. 28, T5S, R6W
Lease No: 2OG0005500
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LC TRIBAL 1-28D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 43013508650000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 1243 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM REQUESTS THAT THE APPROVED APPLICATION TO DRILL THE LC TRIBAL 1-28D-56 BE EXTENDED FOR THE PERIOD OF ONE YEAR.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: July 11, 2012

By: 

NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A		DATE 7/9/2012



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013508650000

API: 43013508650000

Well Name: LC TRIBAL 1-28D-56

Location: 1671 FNL 1243 FEL QTR SENE SEC 28 TWNP 050S RNG 060W MER U

Company Permit Issued to: BERRY PETROLEUM COMPANY

Date Original Permit Issued: 8/1/2011

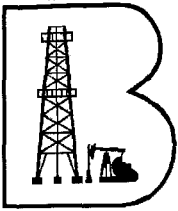
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Kathy K. Fieldsted

Date: 7/9/2012

Title: Sr. Regulatory & Permitting Tech. **Representing:** BERRY PETROLEUM COMPANY



Berry Petroleum Company

CONFIDENTIAL

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

Aug 5, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

^{LC}
~~Lake Canyon~~ Tribal 1-28D-56
SE/NE 1671 FNL 1243 FEL
Sec 28, T5S, R6W
API Well no. 43-013-50865

Hi Carol,
We will be Moving on Aug 6, 2012 and spudding our surface hole on Aug 8, 2012.

If you have any questions or need more information, please call me at
970-812-0068

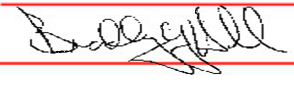
Sincerely
George Urban
Drilling Supervisor
Berry Petroleum
Thank You

RECEIVED

AUG 08 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 1-28D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 1243 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508650000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/8/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
ON AUGUST 5, 2012 A NOTICE WAS SENT TO CAROL DANIELS BY OUR DRILLING SUPERVISOR, GEORGE URBAN, NOTIFYING THAT WE WOULD BE MOVING AND SPUDDING THE LC TRIBAL 1-28D-56 ON AUGUST 8, 2012. THAT NOTICE WAS SENT WITH THE WRONG WELL INFORMATION. THERE ARE MULTIPLE WELL BORES ON THAT LOCATION AND THE LC TRIBAL 1-28D-56 HAS NOT YET BEEN SPUD.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 30, 2012		
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tech.
SIGNATURE N/A	DATE 8/29/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 1-28D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 1243 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508650000
PHONE NUMBER: 303 999-4044 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/25/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Berry Petroleum hereby requests a (1)one year extension of the State APD for the above listed well.		
Approved by the Utah Division of Oil, Gas and Mining Date: July 29, 2013 By: 		
NAME (PLEASE PRINT) Andrea Gurr		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Regulatory & Permit Tech
DATE 7/25/2013		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013508650000

API: 43013508650000

Well Name: LC TRIBAL 1-28D-56

Location: 1671 FNL 1243 FEL QTR SENE SEC 28 TWNP 050S RNG 060W MER U

Company Permit Issued to: BERRY PETROLEUM COMPANY

Date Original Permit Issued: 8/1/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Andrea Gurr

Date: 7/25/2013

Title: Regulatory & Permit Tech Representing: BERRY PETROLEUM COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 1-28D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 1243 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508650000
PHONE NUMBER: 303 999-4275 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 6/23/2014	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The LC Tribal 1-28D-56 was spud on June 23, 2014 at 2:00 pm. 120' of 20" conductor was set.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 25, 2014		
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 6/25/2014	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature *Beverly Decker* Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

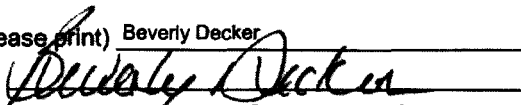
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

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<input type="checkbox"/>	
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<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

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Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature  Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIelsen MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P	
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P	
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P	
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P	
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P	
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P	
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P	
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P	
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P	
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P	
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P	
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P	
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P	
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P	
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P	
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P	
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P	
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P	
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P	
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P	
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P	
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P	
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P	
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P	
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P	
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P	
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P	
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P	
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P	
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P	
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P	
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P	
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P	
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P	
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P	
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P	
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P	
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P	
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P	
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P	
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P	
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P	
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P	
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P	
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P	
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P	
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P	
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P	
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P	
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P	
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P	
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P	
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P	
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P	

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

DEC 16 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
20G0005500
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
LC TRIBAL 1-28D-56
9. API Well No.
43-013-50865
10. Field and Pool, or Exploratory
LAKE CANYON
11. County or Parish, and State
DUCHESNE COUNTY, UT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BERRY PETROLEUM COMPANY
- Contact: KRISTA WILSON
E-Mail: kmm@bry.com

- 3a. Address
4000 SOUTH 4028 WEST RT 2 BOX 7735
ROOSEVELT, UT 84066

- 3b. Phone No. (include area code)
Ph: 435-722-1325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T5S R6W Mer UBM SENE 1671FNL 1243FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Berry Petroleum here by request a 2 (two) year extension of the BLM APD for the above referenced well.

RECEIVED

AUG 11 2014

DIV OF OIL, GAS & MINING

VERNAL FIELD OFFICE	
ENG.	ML 7/21/14
GEOL.	
E.S.	
PET.	
RECL.	

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #229638 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE BUHLER on 12/17/2013 ()

Name (Printed/Typed) KRISTA WILSON

Title SR. REGULATORY PERMITTING TECH

Signature (Electronic Submission)

Date 12/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Assistant Field Manager
Lands & Mineral Resources

JUN 19 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UDOG

CONDITIONS OF APPROVAL

Berry Petroleum Company

Notice of Intent APD Extension

Lease: 2OG0005500
Well: LC Tribal 1-28D-56
Location: SENE Sec 28 T5S-R6W

An extension for the referenced APD is granted with the following conditions:

1. The APD extension shall expire on 12/14/15
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Michael Riches of this office at (435) 781-4438

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LC TRIBAL 1-28D-56	
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013508650000	
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 1243 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/6/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

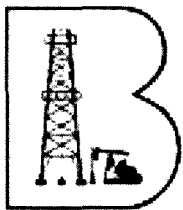
The LC Tribal 1-28D-56 was spud on June 23, 2014. No further activity has taken place.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 06, 2014

NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 11/6/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 1-28D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 1243 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508650000
PHONE NUMBER: 435 722-1325 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/2/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The LC Tribal 1-28D-56 was spud on June 23, 2014. No further activity has taken place.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 05, 2014		
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 12/2/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 1-28D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 1243 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508650000
PHONE NUMBER: 435 722-1325 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/5/2015	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Linn Operating, Inc. requests that the LC Tribal 1-28D-56 be noted as active drilling status.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 05, 2015		
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 1/5/2015	



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

Dec. 27, 2014

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Dear Ms. Daniels:

We will be running production casing and then cementing starting at approximately 8:00 A .M. on December 28, 2014.

LC TRIBAL 1-28D-56
SHL 1671' FNL, 1243' FEL
SEC 28, T5S, R6W
API 43-013-5086500000

If you have any questions or need more information, please call me at 970-812-0068

Thank you,

James Marsh
Drilling Supervisor
Linn Energy

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
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PHONE NUMBER: 435 722-1325 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/9/2015	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached drilling history for the LC Tribal 1-28D-56.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 09, 2015		
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A	DATE 2/9/2015	



Operations Summary

Well Name: LC TRIBAL 1-28D-56

API/UWI 43013508650000	Surface Legal Location SENE Sec 28, T5S-R6W	County Duchesne	State/Province Utah
Initial Spud Date 12/25/2014	Rig Release Date 12/30/2014	KB-Ground Distance (ft) 19.00	Ground Elevation (ft) 6,693.00

Daily Operations

12/21/2014 06:00 - 12/22/2014 06:00

Operations at Report Time

Waiting on daylight.

Operations Next Report Period

Move rig 26 miles to location and set in place.

Operations Summary

Lower derrick, rig down floor and backyard. Move pipe tubs and catwalk to new location.

Time Log

Com

Scope in and lower derrick, rig down floor, rig down air, fuel, water and fuel systems.

Rig down, pits, pumps, boiler, and accumulator. Moved uprights, accumulator house, pipe tubs, catwalk and junk tubs to new location.

Wait on daylight to move rig.

12/22/2014 06:00 - 12/23/2014 06:00

Operations at Report Time

Waiting on day light.

Operations Next Report Period

Complete rig move, rig up.

Operations Summary

Move rig 26 miles, and set in place.

Time Log

Com

HSM W/West Roc trucking, move rig 26 miles, set sub, pony sub, mud boat, carrier, pits, pumps, and generators in place.

Wait on day light to complete rig move.

12/23/2014 06:00 - 12/24/2014 06:00

Operations at Report Time

Nippling up BOP.

Operations Next Report Period

Nipple up and test BOP, pick up tools, drill shoe track and drill production hole.

Operations Summary

Raise derrick, rig up floor, top drive and backyard. Nipple up BOP.

Time Log

Com

HSM w/ West Roc trucking, set generators, SCR, fuel tank, accumulator house, catwalk, pipe tubs, solids equipment, co-man and pusher shacks. Raise and scope derrick. Release trucks @ 14:00 hrs.

Rig up floor, pits, pumps, water, air, steam and fuel system.

Rig up top drive, torque tube, and service loop.

Nipple up BOP.

12/24/2014 06:00 - 12/25/2014 06:00

Operations at Report Time

Drilling ahead

Operations Next Report Period

Drill 7 7/8 production hole.

Operations Summary

Nipple up and test BOP, Pick up and scribe directional tools, slip and cut, drill shoe track, drill from 550' to 942', service rig.

Time Log

Com

Nipple up BOP, rotating head, flow line, kill line choke line, flare lines and gas buster.

HSM W/A-1 Testing, rig up and test pipe rams, blind rams, choke, kill lines, upper kelly and choke manifold to 3000 psi, test annular and casing to 1500 psi.

Service rig.

Set BHA on racks and strap.

Pick up tools and orient, Pick up HWDP to 454'.

Slip and cut 70' drill line.

Drill cement and shoe track.

Drill w/rotary and slides from 550' to 942'

Service rig.

12/25/2014 06:00 - 12/26/2014 06:00

Operations at Report Time

Drilling ahead

Operations Next Report Period

Drill 7 7/8 production hole.

Operations Summary

Drill from 942' to 2132', rig service, Drill from 2132' to 2751', service rig, drill from 2751' to 3300'.

Time Log

Com

Drill w/ rotary and slides from 942' to 1632', 65 rpm, 18 wob, 450 gpm, 950 psi.

Drill with rotary and slides from 1632' to 2132'. 20 wob, 65 rpm, 450 gpm, 1000 psi. Water flow at 1955'. Well static w 9.5 ppg MWT.

Service rig.

Drill with rotary and slides from 2132' to 2751'. 450 gpm, 1225 psi, 65 rpm, 20 wob.

Service rig.

Drill with rotary and slides from 2751' to 3300'. 450 gpm, 1025 psi, 65 rpm, 20 wob. Hole not flowing @ 9.2 mwt.



Operations Summary

Well Name: LC TRIBAL 1-28D-56

Daily Operations

12/26/2014 06:00 - 12/27/2014 06:00

Operations at Report Time

Drilling ahead

Operations Next Report Period

Drill to TD, circulate, TOOH, L/D tools, TIH, circulate, L/D string.

Operations Summary

Drill from 3300' to 4400', service rig, Drill from 4400' to 5159', service rig, drill from 5159' to 5904'.

Time Log

Com

Drill with rotary and slides from 3300' to 3854', 20 wob, 450 gpm, 985 psi, 65 rpm. MWT 9.1, vis 36.

Drill with rotary and slides from 3854' to 4400', 450 gpm, 1300 psi, 65 rpm, 18 wob, MWT 9.1, vis 36. No flow.

Service rig.

Drill from 4400' to 5159'. 20 wob, 65 rpm, 450 gpm, 1500 psi.

Service rig.

Drill from 5159' to 5904'. 20 wob, 65 rpm, 450 gpm, 1450 psi. MWT 9.1, 36 vis. No flow.

12/27/2014 06:00 - 12/28/2014 06:00

Operations at Report Time

Weighting up mud to kill water flow.

Operations Next Report Period

Kill water flow, TOOH, L/D directional tools, TIH, circulate, L/D DP.

Operations Summary

Drill from 5904' to 6080', circulate hole, TOOH to 5395', pump 9.8 # pill, TOOH to 1030', pump 10.1# pill, TOOH to 366', raise mwt to 12.5#, TIH to 1935', displace hole with 12.5# mud, TIH to 2054', build volume, Displace hole with 13# mud, TIH to 3051', displace hole with 13# mud, well still flowing, shut annular raise mwt to 15#.

Time Log

Com

Drill from 5904' to 6080', 450 gpm, 1600 psi, 20 wob, 65 rpm.

Circulate and condition mud. Raise mwt to 9.2 ppg. Pump high vis sweeps to surface, circulate hole clean.

TOOH from 6080' to 5395', well flowing.

Circulate and raise mwt to 9.8, no flow.

TOOH to 1030', well started to flow.

Raise mwt from 9.7 ppg to 10.1 ppg, flow check, no flow.

TOOH from 1030' to 366'. well flowing.

Shut annular, mix 80 bbls pill to 12.5 ppg.

Open annular, trip in hole 25 stands to 1935'.

Displace hole with 12.5 ppg mud from 1935' to surface with 12.5 mud. Well still flowing 100 bbl/hr.

Trip in hole to 2054'.

Close annular, build volume and condition mud to 13 ppg, Displace hole with 13 # mud from 2054' to surface. shut pump off, check for flow, well flowing 300 bbl per hour, returns 8.3 ppg. Build volume and condition mud to 13#.

Trip in hole to 3051'.

Displace hole with 13# mud. Well still flowing 300 bbl/hr. returns 8.3 mwt.

Shut annular, weight up mud to 15#.

12/28/2014 06:00 - 12/29/2014 06:00

Operations at Report Time

Rigging up casing tools.

Operations Next Report Period

Run 5 1/2 production casing, cement, nipple down, LDDP from mouse hole, rig down.

Operations Summary

Circulate and raise mwt to 13.1 ppg, displace hole from 3057' to surface w/ 13.1 ppg mud, blow down mud lines, TOOH 36 stds dp, shut in well, haul water from uprights, TOOH L/D directional tools, rig up casing tools.

Time Log

Com

Circulate pits, raise mwt from 8.9 ppg to 13.1 ppg and 70 vis.

Service rig.

Pump 13.1 ppg mud through drill pipe @ 90 stks, divert returns through choke, to catch tank, pumped 344 bbls. Returns weighed 8.4 ppg throughout circulation. blow down mud lines.

TOOH, strip through annular preventer. Pull 36 stands drill pipe. Well flowing.

Shut pipe rams, wait for water trucks to haul fluid from uprights and catch tank. 1050 bbls.

TOOH, Lay down directional tools. Closing annular on every stand to stop flow while laying down tools.

HSM W/Weatherford, rig up casing equipment.

12/29/2014 06:00 - 12/30/2014 06:00

Operations at Report Time

Rigging down.

Operations Next Report Period

Rig down prepare for move.

Operations Summary

Run production casing, cement, Lay down drill pipe in mouse hole, winterize pits and mud system.



Operations Summary

Well Name: LC TRIBAL 1-28D-56

Time Log

Com

Run 142 joints of 5 1/2", 17#, N-80 casing to a depth of 6017'. Inflatable stage tool set @ 2492'.

Circuate casing, rig up Pro-Petro cement equipment,

HSM W/Pro-Petro, pressure test lines to 2500 psi, pump 50 bbls mud flush, spacer and pro-bond, LEAD: 77.8 bbls(115 sks), 11.2 ppg, 85%cement, 15% POZ,10%gel,2lb/sk gilsonite, 10%gypsum, 10%msf, 5%salt, .5%cr180, 1/4 lb/sk, flocele. TAIL: 106 bbls(320sks), 13.1 ppg,65%cement, 35%POZ,6%gel, 10lb/sk gilsonite, 3%msf, .2%CDI33, .2%cfl 175, .3%csf38, 10%salt, 1/4 lb/ sk flocele. Wash pump and lines, drop wiper plug, Displace w/ 139 bbls fresh water, Drop bomb, pressure up to inflate packer 900 psi, pressure up to open DV tool (1150psi).Pump 10 bbls fresh water, Pump 102.4 bbls,(500 sks), 15.8 ppg100% cement, 4% CaCl, 1/4lb/sk flocele, Drop plug, displace w/ 56.8 bbls fresh water, land plug, close DV tool. Rig down Pro-Petro.

Lay down stands of drill pipe in mouse hole.

Lay down stands of drill pipe in mouse hole.

Service rig.

Winterize pits and mud lines.

12/30/2014 06:00 - 12/31/2014 06:00

Operations at Report Time

Rigging down.

Operations Next Report Period

Rig down prepare for move.

Operations Summary

Lay down drill pipe, nipple down BOP, clean and winterize mud tanks.

Time Log

Com

Lay down drill pipe in mouse hole.

Nipple down BOP.

Clean and winterize mud tanks.

12/31/2014 06:00 - 1/1/2015 06:00

Operations at Report Time

Operations Next Report Period

Operations Summary

Time Log

Com

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LC TRIBAL 1-28D-56
2. NAME OF OPERATOR: LINN OPERATING, INC.		9. API NUMBER: 43013508650000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066		9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 1243 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/9/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The LC Tribal 1-28D-56 went to first sales on February 8, 2015.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 17, 2015

NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 435 722-1325	TITLE Regulatory Permitting Tech
SIGNATURE N/A		DATE 2/9/2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-5500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
LC Tribal 1-28D-56

9. API NUMBER:
4301350865

10. FIELD AND POOL, OR WILDCAT
Lake Canyon

11. QTR/QTR, SECTION, TOWNSHIP, RANGE
MERIDIAN:
SENE 28 5S 6W U

12. COUNTY
Duchesne

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE Ut ZIP 84066
PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1671' FNL & 1243' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 970' FNL 749' FEL (NENE)
AT TOTAL DEPTH: 614' FNL & 656' FEL (NENE)

14. DATE SPURRED: 6/23/2014
15. DATE T.D. REACHED: 12/30/2014
16. DATE COMPLETED: 2/6/2015
ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):
6693, GL

18. TOTAL DEPTH: MD 6,067
TVD 5,855
19. PLUG BACK T.D.: MD 5,967
TVD 5,755
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Electronic

23.
WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	8.625 J-55	24		550		G 360		0	
7.875	5.5 N-80	17		6,017		PL 935		1804	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	4,418							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	5,032	5,720			5,032 5,720	.42	116	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Cstle Pk/ UButte	4,773	4,975			4,773 4,975	.39	60	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Castle Peak	4,424	4,751			4,424 4,751	.39	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Wasatch	Frac w/ 175,000 LBS Sand & 2453 BBL Fluid
Cstle Pk/Uteland Butte	Frac w/ 30,000 LBS Sand & 929 BBL Fluid
Castle Peak	Frac w/ 125,040 LBS Sand & 1864 BBL Fluid

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
☐ GEOLOGIC REPORT
☐ CORE ANALYSIS
☐ DST REPORT
☐ OTHER: _____
☒ DIRECTIONAL SURVEY

30. WELL STATUS:

Pumping

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 2/8/2015	TEST DATE 2/8/2015	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 16	GAS - MCF: 9	WATER - BBL: 109	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 10	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR	901
				Mahogany	1,481
				TGR3	2,642
				Douglas Creek	3,454
				3 Point	3,804
				Black Shale	4,110
				Castle Peak	4,411
				Uteland Butte	4,784
				Wasatch	5,003

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Krista WilsonTITLE Sr. Reg. & PermittingSIGNATURE Krista WilsonDATE 2/25/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Archer

PVA & Survey Report

Archer

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
LCT 1-28D Box	5843.00	1010.06	578.51	40° 4' 23.052 N	110° 33' 25.565 W	Polygon
LCT 1-28D Tgt	5843.00	1004.80	701.96	40° 4' 23.000 N	110° 33' 23.978 W	Point

SECTION DETAILS									
MD	Inc	Azi	TVD	+N/S	+E/W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
1908.92	26.18	29.80	1863.85	254.99	146.05	2.00	29.80	293.85	Start 1306.30 hold at 1908.92 MD
3215.21	26.18	29.80	3036.15	755.07	432.46	0.00	0.00	870.15	Start Drop -2.00
4524.13	0.00	0.00	4300.00	1010.06	578.51	2.00	180.00	1164.00	Start 1543.00 hold at 4524.13 MD
6067.13	0.00	0.00	5843.00	1010.06	578.51	0.00	0.00	1164.00	TD at 6067.13

PROJECT DETAILS: Duchesne Co., UT (UT27C)

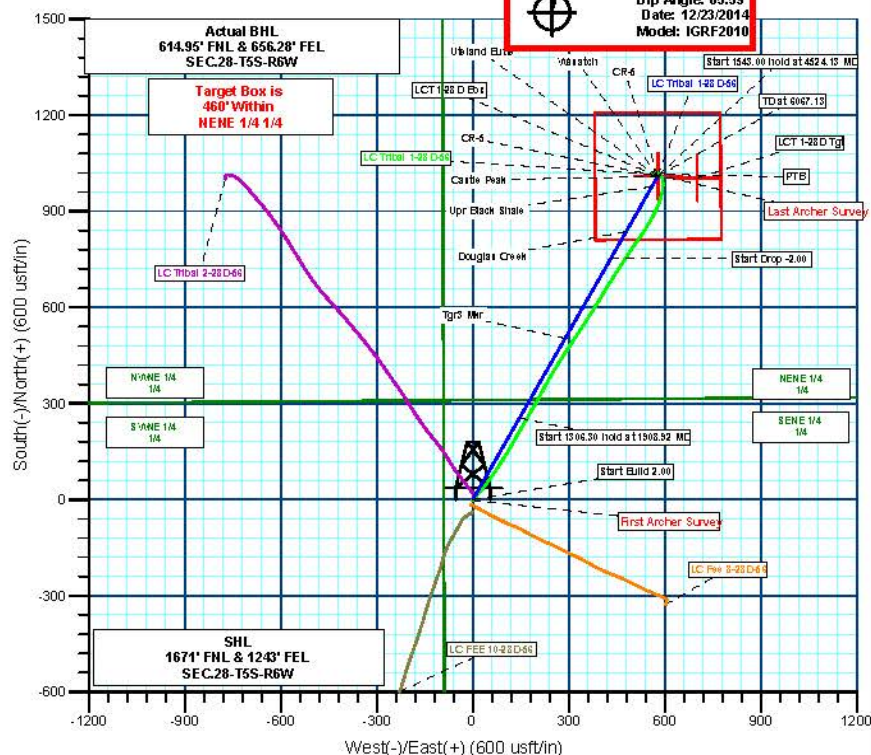
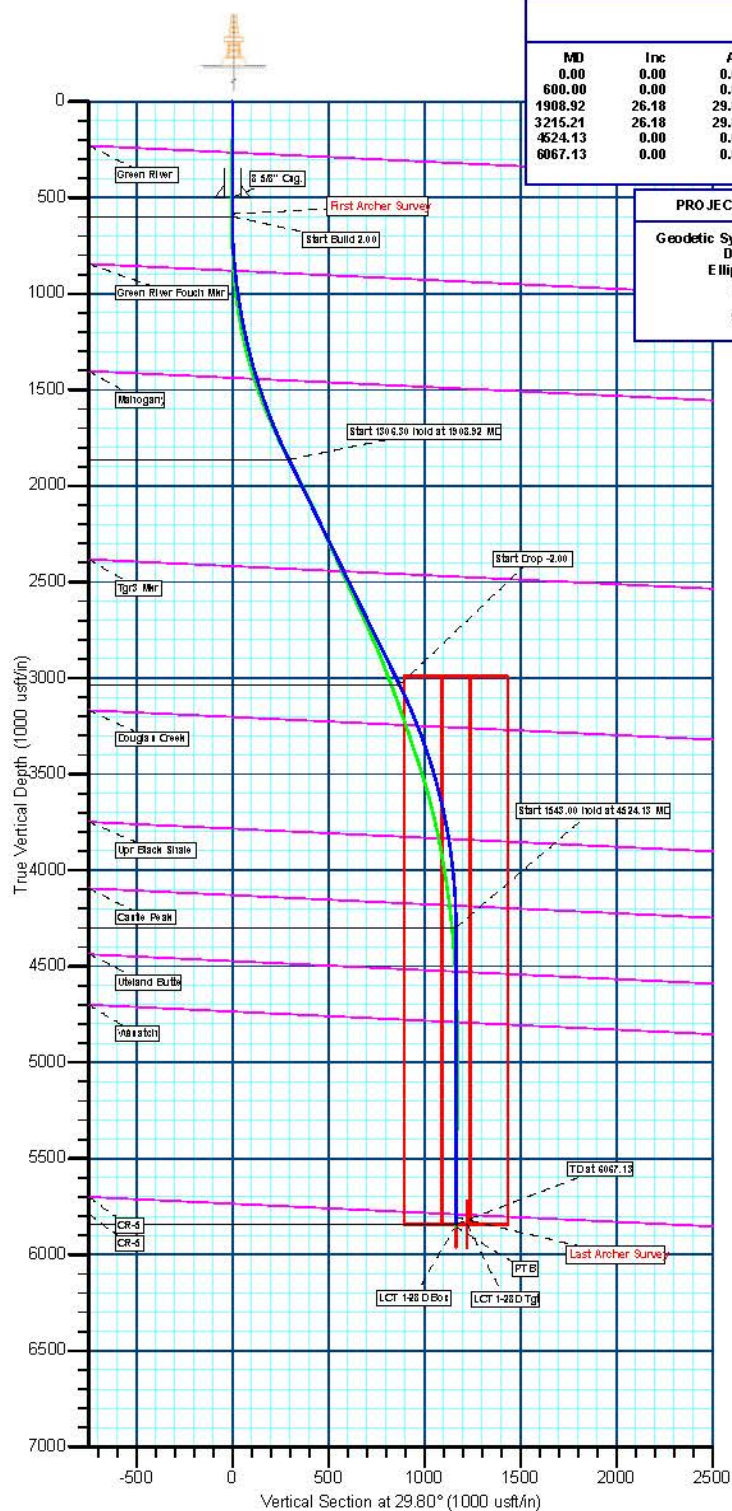
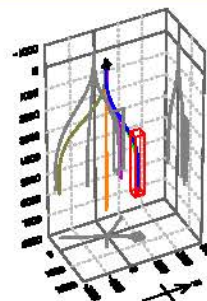
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NAD CON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

System Datum: Mean Sea Level

REFERENCE INFORMATION

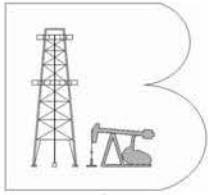
Co-ordinate (N/E) Reference: Well L.C. Tribal 1-28D-56, True North
Vertical (TVD) Reference: WELL : @707.00dsft (Berry Rig 5)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL : @707.00dsft (Berry Rig 5)
Calculation Method: Minimum Curvature

FORMATION TOP DETAILS		
TVPPath	MDPath	Formation
266.00	266.00	Green River
881.65	882.11	Green River Fouch Mkr
1443.99	1456.71	Mahogany
2446.33	2556.86	Tgr3 Mkr
3248.45	3447.40	Douglas Creek
3837.10	4059.19	Upr Black Shale
4184.77	4408.86	Castle Peak
4527.88	4752.00	Uteland Butte
4790.88	5015.00	Wasatch
5790.88	6045.00	CP_5



Plan: Design #3 (LC Tribal 1-28D-56/Wellbore #1)

Created By: Ricky Osburn Date: 10:47, February 25 2015



Linn Operating inc.

Duchesne Co., UT (UT27C)

Sec.28-T5S-R6W

LC Tribal 1-28D-56

Wellbore #1

Survey: Survey #1

Standard Survey Report

28 December, 2014

Archer



Archer

Survey Report

Archer

Company:	Linn Operating inc.	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site:	Sec.28-T5S-R6W	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Well:	LC Tribal 1-28D-56	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDMDBBW

Project	Duchesne Co., UT (UT27C)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	Sec.28-T5S-R6W		
Site Position:		Northing:	615,842.782 usft
From:	Lat/Long	Easting:	2,263,493.534 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	40° 1' 13.253 N
		Longitude:	110° 33' 32.893 W
		Grid Convergence:	0.60 °

Well	LC Tribal 1-28D-56		
Well Position	+N/-S	0.00 usft	Northing: 615,824.105 usft
	+E/-W	0.00 usft	Easting: 2,263,485.328 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	40° 1' 13.069 N
		Longitude:	110° 33' 33.001 W
		Ground Level:	6,693.00 usft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2010	2014/12/23	11.06
			Dip Angle
			(°)
			65.59
			Field Strength
			(nT)
			51,831

Design	Wellbore #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction
			(°)
			29.80

Survey Program	Date	2014/12/28		
From	To	Survey (Wellbore)	Tool Name	Description
(usft)	(usft)			
586.00	6,067.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First Archer Survey									
586.00	0.56	224.87	585.99	-2.03	-2.02	-2.77	0.10	0.10	0.00
675.00	0.68	55.50	674.99	-2.04	-1.89	-2.71	1.39	0.13	-190.30
768.00	2.17	48.37	767.96	-0.56	-0.12	-0.54	1.61	1.60	-7.67
861.00	3.94	41.44	860.82	3.01	3.31	4.26	1.94	1.90	-7.45
954.00	6.36	44.60	953.44	9.07	9.04	12.37	2.62	2.60	3.40
1,047.00	8.21	41.90	1,045.69	17.68	17.09	23.84	2.02	1.99	-2.90
1,140.00	9.94	38.52	1,137.52	28.91	26.53	38.27	1.95	1.86	-3.63
1,234.00	12.22	36.41	1,229.76	43.26	37.49	56.17	2.46	2.43	-2.24
1,326.00	14.72	37.23	1,319.22	60.41	50.34	77.44	2.73	2.72	0.89
1,419.00	17.53	34.50	1,408.56	81.36	65.43	103.12	3.13	3.02	-2.94
1,512.00	19.03	32.91	1,496.86	105.64	81.60	132.22	1.70	1.61	-1.71



Archer

Survey Report

Archer

Company:	Linn Operating inc.	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site:	Sec.28-T5S-R6W	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Well:	LC Tribal 1-28D-56	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDMDBBW

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,605.00	21.69	31.82	1,584.04	132.97	98.90	164.54	2.89	2.86	-1.17
1,699.00	23.74	30.29	1,670.75	164.07	117.60	200.82	2.27	2.18	-1.63
1,792.00	25.60	29.14	1,755.26	197.79	136.83	239.64	2.07	2.00	-1.24
1,885.00	27.64	31.19	1,838.40	233.80	157.79	281.30	2.41	2.19	2.20
1,978.00	27.50	30.23	1,920.84	270.80	179.77	324.34	0.50	-0.15	-1.03
2,071.00	26.47	29.18	2,003.71	307.45	200.69	366.53	1.22	-1.11	-1.13
2,164.00	25.78	27.86	2,087.21	343.43	220.24	407.47	0.97	-0.74	-1.42
2,257.00	24.50	29.60	2,171.40	378.08	239.22	446.97	1.59	-1.38	1.87
2,350.00	24.44	31.04	2,258.05	411.33	258.67	485.49	0.64	-0.06	1.55
2,443.00	24.24	32.98	2,340.78	443.83	278.98	523.78	0.89	-0.22	2.09
2,536.00	24.38	33.74	2,425.54	475.80	300.03	561.99	0.37	0.15	0.82
2,629.00	24.22	32.95	2,510.30	507.77	321.07	600.19	0.39	-0.17	-0.85
2,722.00	25.66	33.65	2,594.62	540.54	342.80	639.33	1.58	1.55	0.75
2,815.00	24.57	32.62	2,678.83	573.59	364.18	678.73	1.26	-1.17	-1.11
2,908.00	24.20	32.36	2,763.53	605.98	384.81	717.09	0.41	-0.40	-0.28
3,001.00	22.57	31.58	2,848.89	637.29	404.36	753.97	1.78	-1.75	-0.84
3,094.00	21.28	30.93	2,935.16	666.97	422.38	788.69	1.41	-1.39	-0.70
3,187.00	20.27	32.56	3,022.11	695.02	439.73	821.65	1.25	-1.09	1.75
3,280.00	21.11	33.46	3,109.12	722.57	457.63	854.46	0.97	0.90	0.97
3,373.00	19.29	32.12	3,196.39	749.56	475.03	886.52	2.02	-1.96	-1.44
3,467.00	17.74	33.54	3,285.53	774.65	491.20	918.33	1.72	-1.85	1.51
3,560.00	19.59	36.75	3,373.63	798.95	508.36	945.94	2.27	1.99	3.45
3,653.00	18.23	34.10	3,461.61	823.49	525.85	975.93	1.73	-1.46	-2.85
3,745.00	16.08	30.68	3,549.52	848.37	540.42	1,003.02	2.58	-2.34	-3.72
3,838.00	14.76	30.08	3,639.17	867.70	552.93	1,027.75	1.43	-1.42	-0.65
3,932.00	13.81	28.02	3,730.26	887.96	564.20	1,050.94	1.15	-1.01	-2.19
4,025.00	11.52	25.68	3,820.99	906.13	573.44	1,071.29	2.52	-2.46	-2.52
4,118.00	10.33	21.77	3,912.31	922.25	580.56	1,088.81	1.51	-1.28	-4.20
4,211.00	8.56	17.00	4,004.04	936.61	585.67	1,103.82	2.08	-1.90	-5.13
4,304.00	8.74	13.15	4,095.99	950.11	589.30	1,117.34	0.65	0.19	-4.14
4,397.00	7.99	9.73	4,188.00	963.36	592.00	1,130.18	0.97	-0.81	-3.68
4,490.00	7.24	5.76	4,280.18	975.56	593.68	1,141.60	0.98	-0.81	-4.27
4,583.00	5.65	359.18	4,372.59	985.97	594.21	1,150.90	1.88	-1.71	-7.08
4,676.00	4.62	351.66	4,465.21	994.26	593.61	1,157.79	1.31	-1.11	-7.87
4,769.00	3.89	346.75	4,557.96	1,001.04	592.36	1,163.05	0.88	-0.78	-5.49
4,862.00	2.86	339.05	4,650.79	1,006.27	590.80	1,168.82	1.21	-1.11	-8.28
4,954.00	2.52	334.00	4,742.69	1,010.23	589.10	1,169.41	0.45	-0.37	-5.49
5,047.00	2.24	322.45	4,835.61	1,013.51	587.09	1,171.26	0.60	-0.30	-12.42
5,140.00	2.11	310.48	4,928.55	1,016.07	584.68	1,172.28	0.51	-0.14	-12.87
5,233.00	1.60	302.57	5,021.50	1,017.88	582.29	1,172.66	0.61	-0.55	-8.51
5,326.00	1.80	291.50	5,114.46	1,019.11	579.83	1,172.51	0.41	0.22	-11.90
5,419.00	1.61	282.17	5,207.42	1,019.92	577.20	1,171.90	0.36	-0.20	-10.03
5,512.00	1.82	275.07	5,300.37	1,020.33	574.45	1,170.89	0.32	0.23	-7.63
5,605.00	1.54	263.00	5,393.34	1,020.30	571.74	1,169.52	0.48	-0.30	-12.98
5,698.00	1.71	261.33	5,486.30	1,019.94	569.13	1,167.91	0.19	0.18	-1.80
5,792.00	1.43	251.83	5,580.26	1,019.37	566.63	1,166.17	0.41	-0.30	-10.11
5,885.00	1.56	241.19	5,673.23	1,018.39	564.41	1,164.23	0.33	0.14	-11.44
5,978.00	1.47	232.93	5,766.20	1,017.06	562.35	1,162.05	0.25	-0.10	-8.88
Last Archer Survey									
6,017.00	1.60	241.82	5,805.18	1,016.51	561.47	1,161.13	0.69	0.33	22.79
LCT 1-28D Tgt - LCT 1-28D Box									
6,051.50	1.60	241.82	5,839.67	1,016.05	560.62	1,160.31	0.00	0.00	0.00
PTB									
6,067.00	1.60	241.82	5,855.17	1,015.85	560.24	1,159.94	0.00	0.00	0.00



Archer

Survey Report

Archer

Company:	Linn Operating inc.	Local Co-ordinate Reference:	Well LC Tribal 1-28D-56
Project:	Duchesne Co., UT (UT27C)	TVD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Site:	Sec.28-T5S-R6W	MD Reference:	WELL @ 6707.00usft (Berry Rig 5)
Well:	LC Tribal 1-28D-56	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDMDBBW

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
586.00	585.99	-2.03	-2.02	First Archer Survey	
6,017.00	5,805.18	1,016.51	561.47	Last Archer Survey	
6,067.00	5,855.17	1,015.85	560.24	PTB	

Checked By: _____	Approved By: _____	Date: _____
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Operations Summary

Well Name: LC TRIBAL 1-28D-56

API/UWI 43013508650000	Surface Legal Location SENE Sec 28, T5S-R6W	County Duchesne	State/Province Utah
Initial Spud Date 12/25/2014	Rig Release Date 12/30/2014	KB-Ground Distance (ft) 19.00	Ground Elevation (ft) 6,693.00

Daily Operations

1/6/2015 07:00 - 1/6/2015 17:00

Operations at Report Time	Operations Next Report Period
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Operations Summary
MIRU/DO DV tool.

Time Log

Com

SICP 0 psig. Review JSA, MIRU Stevenson WS #2. ND WH. NU BOP. PU & TIH w/4- 3/4" bit & 71 jts 2-7/8" tbg. Tgd cmt @ 2,325'. RU pwr swivel & estb circion. DO 167' of cmt to DV tool @ 2,492'. DO DV tool & circ cln. PT csg to 3,000 psig, gd tst. RD pwr swivel. PU & TOH w/22 jts tbg. EOT @ 3,251'. SWI & SDFN.

1/7/2015 07:00 - 1/7/2015 17:00

Operations at Report Time	Operations Next Report Period
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Operations Summary
LD tbg/ RDMO.

Time Log

Com

SITP 0 psig. SICP 0 psig. Review JSA. PU & TIH w/83 jts tbg. Tgd PBTD @ 5,872'. TOH & LD 184 jts tbg & bit. ND BOP. NU WH. RDMO Stevenson WS #2. SDFN.

1/15/2015 07:00 - 1/15/2015 17:00

Operations at Report Time	Operations Next Report Period
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Operations Summary
INSTALL 10K FRAC TREE AND TEST

Time Log

Com

RUSTIN R/U 10K FRAC TREE. RBS TESTED CSG & 10K VALVE TO 6,500 PSI ON RIGHT SIDE FOR A 1/2 HR. BLEED BACK & PRESSURE UP ON LEFT SIDE FOR A 15 MIN TEST BOTH TEST WERE GOOD, BLEED OFF & SECURE WELL

2/2/2015 07:00 - 1/16/2015 10:00

Operations at Report Time MIRU CUTTERS WIRELINE	Operations Next Report Period RIG UP FRAC EQUIPMENT.
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Operations Summary
PERFORATE STAGE 1.

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH CUTTERS WIRELINE.

PERFORATE STG #1 IN THE WASATCH FROM 5,489'-5,720'. @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 60 TOTAL HOLES: 5,489'-91',5,496'-98',5,506'-08',5,521'-23', 5,528'-30',5,538'-40',5,560'-62',5,602'-04', 5,650'-52',5,670'-72',5,684'-86',5,692'-94', 5,698'-99',5,700'-02',5,716'-17',5,718'-20'

2/4/2015 07:00 - 2/4/2015 17:00

Operations at Report Time FRAC STAGE 1	Operations Next Report Period PREP PAD FOR WORKOVER OPERATIONS.
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Operations Summary
FRAC STAGES 1-6, AND PERF STAGES 2-6.SET TOP KILL PLUG

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH BASIC ENERGY AND CUTTERS WIRELINE.

BASIC TEST LINES AND FRAC STG #1(WASATCH)

WELL OPEN @ 90 PSI

BROKE DOWN 5.7 BPM @ 2,500

MAX RATE @ 70.8 BPM

MAX PSI @ 2,350

AVG RATE @ 68 BPM

AVG PSI @ 2,160

TOTAL FLUID OF 1,176 BBL

ISDP 1,100

FINAL FRAC GRADIENT .63

90,000 LBS OF 16/30 WHITE SAND

60 HOLES

75 BALL SEALERS



Operations Summary

Well Name: LC TRIBAL 1-28D-56

Time Log

Com

SET CBP @ 5,430', PERFORATE STG #2 IN THE WASATCH FROM 5,191'-5,406' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 38 TOTAL HOLES, PERFS: 5,191'-93',5,203'-05',5,218'-20', 5,246'-48',5,272'-75',5,294'-96',5,340'042', 5,360'-62',5,404'-06'

BASIC TEST LINES AND FRAC STG #2(WASATCH)

WELL OPEN @ 170 PSI
BROKE DOWN 5.8 BPM @ 4,030
MAX RATE @ 70.3 BPM
MAX PSI @ 3,370
AVG RATE @ 69.7 BPM
AVG PSI @ 2,780
TOTAL FLUID OF 805 BBL
ISDP 1,110
FINAL FRAC GRADIENT .65
55,000 LBS OF 16/30 WHITE SAND
38 HOLES
47 BALL SEALERS

SET CBP @ 5,130', PERFORATE STG #3 IN THE WASATCH FROM 5,02'-5,112' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 18 TOTAL HOLES, PERFS: 5,032'-34',5,040'-41',5,042'-44', 5,054'-56',5,110'-12'

BASIC TEST LINES AND FRAC STG #3(WASATCH)

WELL OPEN @ 200 PSI
BROKE DOWN 5.0 BPM @ 2,730
MAX RATE @ 64.5 BPM
MAX PSI @ 5,020
AVG RATE @ 60 BPM
AVG PSI @ 4,280
TOTAL FLUID OF 472 BBL
ISDP 1,110
FINAL FRAC GRADIENT .66
30,000 LBS OF 16/30 WHITE SAND
18 HOLES
NO BALL SEALERS

SET CBP @ 5,000', PERFORATE STG #4 IN THE CASTLE PEAK AND UTELAND BUTTE FROM 4,773'-4,975' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 60 TOTAL HOLES, PERFS: 4,773'-75',4,789'-90',4,799'-800',4,812'-13', 4,816'-17',4,821'-22',4,827'-28',4,831'-32', 4,835'-36',4,842'-43',4,848'-49',4,856'-57', 4,863'-64',4,868'-69',4,874'-75',4,878'-79', 4,884'-85',4,890'-91',4,897'-98',4,901'-02', 4,905'-07',4,915'-16',4,925'-26',4,936'-37', 4,943'-44',4,953'-54',4,973'-75'

BASIC TEST LINES AND FRAC STG #4(CASTLE PEAK AND UTELAND BUTTE)

WELL OPEN @ 170 PSI
BROKE DOWN 5.3 BPM @ 2,190
MAX RATE @ 70.2 BPM
MAX PSI @ 2,060
AVG RATE @ 70 BPM
AVG PSI @ 1,900
TOTAL FLUID OF 929 BBL
ISDP 1,000
FINAL FRAC GRADIENT .64
30,000 LBS OF 16/30 WHITE SAND
60 HOLES
54 BALL SEALERS



Operations Summary

Well Name: LC TRIBAL 1-28D-56

Time Log

Com

SET CBP @ 4,766', PERFORATE STG #5 IN THE CASTLE PEAK FROM 4,602'-4,751' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 44 TOTAL HOLES, PERFS: 4,602'-03', 4,605'-06', 4,612'-13', 4,630'-31', 4,633'-34', 4,639'-41', 4,665'-67', 4,670'-72', 4,684'-86', 4,733'-34', 4,735'-37', 4,739'-41', 4,743'-45', 4,749'-51'

BASIC TEST LINES AND FRAC STG #5 (CASTLE PEAK)

WELL OPEN @ 670 PSI
BROKE DOWN 5.8 BPM @ 770
MAX RATE @ 70.7 BPM
MAX PSI @ 1,860
AVG RATE @ 70.6 BPM
AVG PSI @ 1,560
TOTAL FLUID OF 1,093 BBL
ISDP 850
FINAL FRAC GRADIENT .62
75,000 LBS OF 16/30 WHITE SAND
44 HOLES
NO BALL SEALERS

SET CBP @ 4,558', PERFORATE STG #6 IN THE CASTLE PEAK FROM 4,424'-4,537' @ 2 SPF, 120 DEGREE PHASING, 19.0 GRAM CHARGE, & EHD OF .39". CHARGE P/N IS TITAN EXP- 3319-32P WITH PENETRATION OF 40.5. 28 TOTAL HOLES, PERFS: 4,424'-26', 4,428'-30', 4,432'-34', 4,477'-79', 4,510'-11', 4,512'-14', 4,534'-37'

BASIC TEST LINES AND FRAC STG #6 (CASTLE PEAK)

WELL OPEN @ 350 PSI
BROKE DOWN 5.3 BPM @ 1,510
MAX RATE @ 70.2 BPM
MAX PSI @ 2,750
AVG RATE @ 70 BPM
AVG PSI @ 2,240
TOTAL FLUID OF 771 BBL
ISDP 900
FINAL FRAC GRADIENT .64
50,040 LBS OF 16/30 WHITE SAND
28 HOLES
NO BALL SEALERS

RIH AND SET TOP KILL PLUG @ 4,321'. POOH.

TOTAL FLUID PUMPED = 5,246 BBLs

TOTAL FUEL USED = 1,414 GLS.

2/6/2015 07:00 - 2/6/2015 19:00

Operations at Report Time

MIRU ROYAL WELL SERVICE

Operations Next Report Period

RUN BHA

Operations Summary

DRILL UP ALL CBP'S

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE AND MATT BETTS TRUCKING.

MIRU, NU BOP'S, RIH WITH 4 3/4" MILL AND PUMP OFF TAGGING @ 2,527'. RU POWER SWIVEL AND ROTATE THROUGH TIGHT SPOT. CONTINUE RIH TO KILL PLUG @ 4,321'. DU PLUG IN 20 MINS. WITH NO PSI DIFFERENCE. CONTINUE RIH C/O 31' OF SAND TO PLUG #2 @ 4,461'. DU PLUG IN 24 MINS. WITH NO PRESSURE CHANGE. CONTINUE RIH C/O 27' OF SAND TO PLUG #3 @ 4,772'. DU PLUG IN 16 MINS. WITH NO PSI CHANGE. CONTINUE RIH, C/O 54' OF SAND TO PLUG #4 @ 5,007'. DU PLUG IN 17 MINS. WITH NO PSI CHANGE. CONTINUE RIH, C/O 8' OF SAND TO PLUG #5 @ 5,132'. DU PLUG IN 27 MINS. WITH NO PSI CHANGE. CONTINUE RIH, C/O 72' OF SAND TO PLUG #6 @ 5,445'. DU PLUG IN 36 MINS. WITH NO PSI INCREASE. CONTINUE RIH C/O 165' OF SAND TO PBTD @ 5,967'. CIRCULATE WELL CLEAN, PULL EOT @ 5,216'. SDFN.

2/7/2015 07:00 - 2/7/2015 16:00

Operations at Report Time

POOH WITH MILL

Operations Next Report Period

PWOP

Operations Summary

RUN PRODUCTION ASSY.



Operations Summary

Well Name: LC TRIBAL 1-28D-56

Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH ROYAL WELL SERVICE AND OLD GLORY HOT OIL.

FINISH POOH WITH MILL. RIH WITH PRODUCTION TUBING AND LAND ON HANGER AS PER TUBING DETAIL WITH EOT @ 4,420'. ND BOP'S AND NU WELLHEAD. PRIME PUMP #L169 AND RIH. SEAT PUMP AND FILL TUBING WITH 3 BBLS AND LONGSTROKE PUMP TO 800 PSI. HANG RODS, RU PUMPING UNIT, ADJUST TAG. LEAVE WELL SHUT IN AND RDMO.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: LC TRIBAL 1-28D-56
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1671 FNL 1243 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 28 Township: 05.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013508650000
PHONE NUMBER: 435 722-1325 Ext		9. FIELD and POOL or WILDCAT: LAKE CANYON
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/12/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. In accordance with UDOGM Rule R649-3-22, Completion into two or more pools, Linn Operating, Inc. is requesting to comingle the Wasatch and Green River Formations as allowed under the Ute Tribal EDA #5500. Please see attached comingle affidavit and plat.		
<div style="color: red; font-weight: bold;"> Approved by the Ute Tribal EDA #5500 Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: _____ By: <u>Derek Duff</u> </div>		
NAME (PLEASE PRINT) Krista Wilson		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Regulatory Permitting Tech
DATE 3/12/2015		



AFFIDAVIT OF NOTICE

I, Krista Wilson, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Krista Wilson is a Regulatory & Compliance Specialist for Linn Operating, Inc., with offices located at 1999 Broadway, Suite 3700, Denver, Colorado 80202 and is duly authorized to make this affidavit on behalf of said company.. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

Linn Operating, Inc. has submitted notices to commingle production from the Wasatch and Green River formations in the following wells. Further, the working interest and royalty interests in the Green River and Wasatch formations are common ownership and allocation of production from the different formations is not necessary.

LC Tribal 1-28D-56

Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Linn Operating, Inc. is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

This instrument is executed this 18th day of March, 2015.

Linn Operating, Inc.

By: Krista Wilson

01-28D-56



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